

SPM-D10 Synchronizing Unit



Manual from Version 6.2430

Manual 37215E

WARNING

Read this entire manual and all other publications pertaining to the work to be performed before installing, operating, or servicing this equipment. Practice all plant and safety instructions and precautions. Failure to follow instructions can cause personal injury and/or property damage.

The engine, turbine, or other type of prime mover should be equipped with an overspeed (overtemperature, or overpressure, where applicable) shutdown device(s), that operates totally independently of the prime mover control device(s) to protect against runaway or damage to the engine, turbine, or other type of prime mover with possible personal injury or loss of life should the mechanical-hydraulic governor(s) or electric control(s), the actuator(s), fuel control(s), the driving mechanism(s), the linkage(s), or the controlled device(s) fail.

Any unauthorized modifications to or use of this equipment outside its specified mechanical, electrical, or other operating limits may cause personal injury and/or property damage, including damage to the equipment. Any such unauthorized modifications: (i) constitute "misuse" and/or "negligence" within the meaning of the product warranty thereby excluding warranty coverage for any resulting damage, and (ii) invalidate product certifications or listings.

CAUTION

To prevent damage to a control system that uses an alternator or battery-charging device, make sure the charging device is turned off before disconnecting the battery from the system.

Electronic controls contain static-sensitive parts. Observe the following precautions to prevent damage to these parts.

- Discharge body static before handling the control (with power to the control turned off, contact a
 grounded surface and maintain contact while handling the control).
- Avoid all plastic, vinyl, and Styrofoam (except antistatic versions) around printed circuit boards.
- Do not touch the components or conductors on a printed circuit board with your hands or with conductive devices.



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Important definitions



WARNING

Indicates a potentially hazardous situation that, if not avoided, could result in death or serious injury.



CAUTION

Indicates a potentially hazardous situation that, if not avoided, could result in damage to equipment.



NOTE

Provides other helpful information that does not fall under the warning or caution categories.

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Revision History

Rev.	Date	Editor	Changes
NEW		Tr	Release
А		Tr	
В	03-11-24	Tr	
С	05-05-10	TP	Improved: description wide-range power supply, technical data; language revision
D	06-03-28	TP	Minor corrections; Changed screens for voltage monitoring from V6.2430; Package harmonization
Е	2014-09-23	GG	Voltage range changed from "90 to 250 Vac/dc" to "90 to 250 Vac".
			Protection (from back) changed from "IP21" to "IP20".

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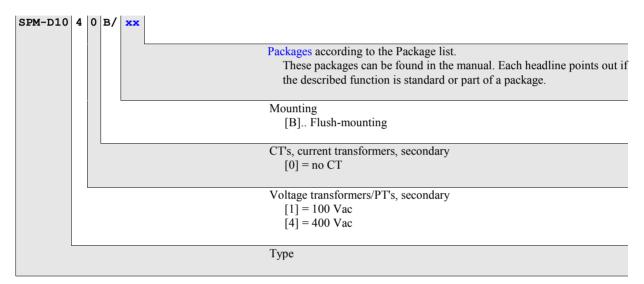
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Chapter 1. General Information

The SPM-D10 is a synchronizing unit. The following functions can be realized by using the appropriate discrete inputs:

- Synchronization
- Synch-check
- Dead bus start

The SPM-D starts as a standard unit that may have additional functions added with each package. The model of the SPM-D is designated as follows:



Examples:

- <u>SPM-D1040B</u> (standard unit with 400 Vac PT measuring inputs, no CT inputs, flush mounted, 24 Vdc power supply)
- <u>SPM-D1010B/N</u> (standard unit with 100 Vac measuring inputs, no CT inputs, flush mounted, 90 to 250 Vac power supply)

Intended Use The unit must only be operated as described in this manual. The prerequisite for a proper and safe operation of the product is correct transportation, storage, and installation as well as careful operation and maintenance.

NOTE

This manual has been developed for a unit equipped with all available options. Inputs/outputs, functions, configuration screens and other details described, which do not exist on your unit, may be ignored.

The present manual has been prepared to enable the installation and commissioning of the unit. Because of the large variety of parameter settings, it is not possible to cover every possible combination. The manual is therefore only a guide. In case of incorrect entries or a total loss of functions, the default settings can be taken from the enclosed list of parameters at the rear of this manual.

Chapter 2. Electrostatic Discharge Awareness

All electronic equipment is static-sensitive, some components more than others. To protect these components from static damage, you must take special precautions to minimize or eliminate electrostatic discharges.

Follow these precautions when working with or near the control.

- 1. Before doing maintenance on the electronic control, discharge the static electricity on your body to ground by touching and holding a grounded metal object (pipes, cabinets, equipment, etc.).
- 2. Avoid the build-up of static electricity on your body by not wearing clothing made of synthetic materials. Wear cotton or cotton-blend materials as much as possible because these do not store static electric charges as much as synthetics.
- 3. Keep plastic, vinyl, and Styrofoam materials (such as plastic or Styrofoam cups, cup holders, cigarette packages, cellophane wrappers, vinyl books or folders, plastic bottles, and plastic ash trays) away from the control, the modules, and the work area as much as possible.
- 4. **Opening the Control unit will void the warranty!** Do not remove the printed circuit board (PCB) from the control cabinet unless necessary. If you must remove the PCB from the control cabinet, follow these precautions:
 - Make sure that the unit is completely de-energized (all connectors have to be disconnected).
 - Do not touch any part of the PCB except the edges.
 - Do not touch the electrical conductors, connectors, or components with conductive devices or with bare hands.
 - When replacing a PCB, keep the new PCB in the plastic antistatic protective bag it comes in until you are ready to install it. Immediately after removing the old PCB from the control unit, place it in the antistatic protective bag.



WARNING

To prevent damage to electronic components caused by improper handling, read and observe the precautions in Woodward manual 82715, *Guide for Handling and Protection of Electronic Controls, Printed Circuit Boards, and Modules.*

Chapter 3. Installation



CAUTION

A circuit breaker must be provided near to the unit and in a position easily accessible to the operator. This must also bear a sign identifying it as an isolating switch for the unit.



NOTE

Connected inductive devices (such as operating current coils, undervoltage tripping units, or auxiliary or power contacts) must be connected to a suitable interference suppressor.



WARNING

All technical data and ratings indicated in this chapter are not definite! Only the values indicated in Appendix B: Technical Data on page 62 are valid!

The following chart may be used to convert square millimeters [mm²] to AWG and vice versa:

AWG	mm ²	AWG	mm ²	AWG	mm ²						
30	0.05	21	0.38	14	2.5	4	25	3/0	95	600MCM	300
28	0.08	20	0.5	12	4	2	35	4/0	120	750MCM	400
26	0.14	18	0.75	10	6	1	50	300MCM	150	1000MCM	500
24	0.25	17	1.0	8	10	1/0	55	350MCM	185		
22	0.34	16	1.5	6	16	2/0	70	500MCM	240		

Table 3-1: Conversion chart - wire size

Wiring Diagrams

SPM-D10 / SPM-D10/HJV (Power Supply: 24 Vdc)

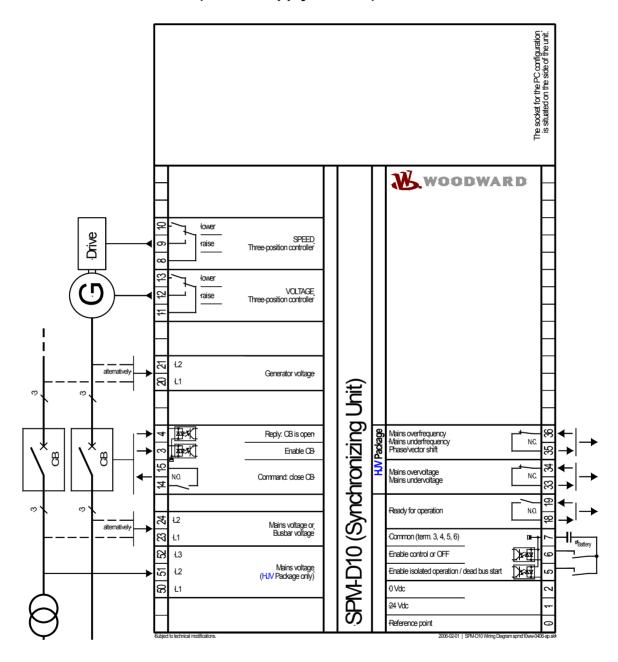


Figure 3-1: Wiring diagram SPM-D10 / SPM-D10/HJV

SPM-D10/X (Power Supply: 24 Vdc)

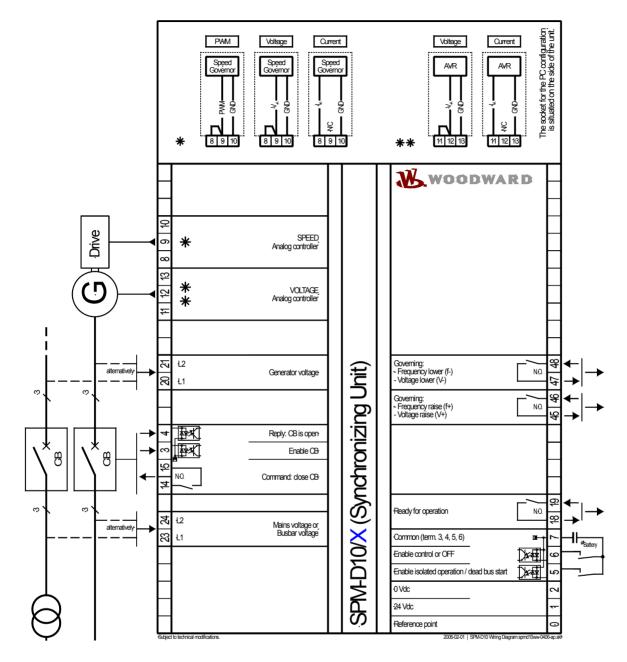


Figure 3-2: Wiring diagram SPM-D10/X

SPM-D10/N (Power Supply: 90 to 250 Vac)

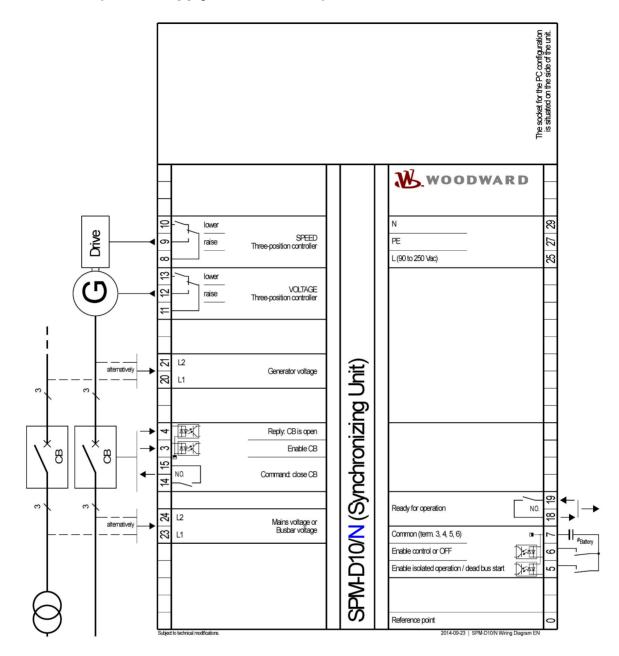


Figure 3-3: Wiring diagram SPM-D10/N

SPM-D10/XN (Power Supply: 90 to 250 Vac)

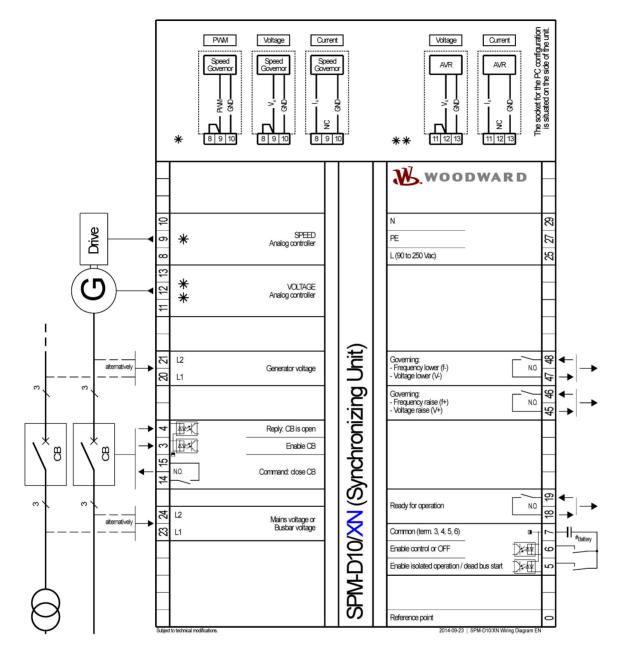


Figure 3-4: Wiring diagram SPM-D10/XN

Reference Point

Figure 3-5: Reference point

Terminal	Description	A _{max}
0	Reference point: Neutral point of the three-phase system (3Ph4W) or neutral terminal of the voltage transformer (Measuring reference point); → with three-conductor systems (3Ph3W), do not connect	Sold.lug

Power Supply

• -24 Vdc (+/-25 %)			
			Standard
⊥⊶	2	0 Vdc	Power curply
	+	-24 Vdc	Power supply-

Figure 3-6: Power supply (24 Vdc)

Terminal	Terminal Description			
Standard	Standard			
1	+24 Vdc, 10 W	2.5 mm ²		
2	0 V reference potential	2.5 mm ²		

9 90 to 250 Vac

		Wide-range power supply
Ļ.	→ H H H H H H H H H H H H H H H H H H H	Power supply

Figure 3-7: Power supply (90 to 250 Vac, N & XN Packages)

Terminal	Description				
N & XN Packages - wide range power supply					
25	90 to 250 Vac, max. 10 W	2.5 mm ²			
27	PE	2.5 mm ²			
29	0 Vac	2.5 mm ²			

Measuring Inputs

i

NOTE

The SPM-D10 can only operate one circuit breaker. This limits the controller to operating one synchronization point. The voltage measured by terminals 23/24 is the synchronization reference voltage for the generator (variable system) voltage measured by terminals 20/21. The synchronization reference voltage can be the mains or busbar voltage.

The mains voltage (measured via terminals 50/51/52) is used for monitoring over-/undervoltage and over-/underfrequency as well as phase/vector shift. Mains voltage will be measured only with the HJV Package.



NOTE

There are three variations for connection to the generator (variable system) voltage:

- ① Direct connection to the low voltage system
- ② Connection to medium voltage via two-pole isolated transformer (e.g. Connection to a 3Ph3W system)
- ③ Connection to medium voltage via single-pole isolated transformer (e.g. Connection to a 3Ph4W system).

Generator

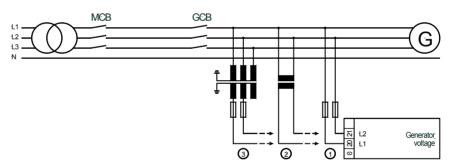


Figure 3-8: Measuring inputs - generator (variable system) voltage

i

NOTE

Connection corresponding to the mains configuration (see wiring diagram).

Terminal	Measurement	Description	A _{max}				
Connection to	Connection to the measuring circuit voltage corresponding to the variant ①, ② or ③						
20		Generator voltage L1	2.5 mm ²				
21		Generator voltage L2	2.5 mm ²				
0	direct or Transformer /100 V	Reference point: N-terminal of the low voltage sys- tem or star point of the voltage transducer (measur- ing reference point); → do not connect in three wire (3Ph3W) installa- tions	Sold.lug				

Mains/Busbar

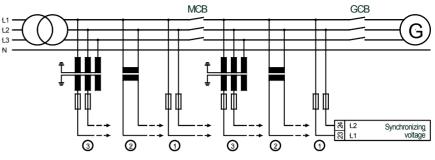


Figure 3-9: Measuring inputs - synchronization voltage

i

NOTE

Connection corresponding to the mains configuration (see wiring diagram).

Terminal	Measurement Description		A _{max}
Connection to t	Connection to the measuring circuit voltage corresponding to variant ①, ② or ③		
23	direct	Synchronization voltage L1	2.5 mm ²
24	or/100 V	Synchronization voltage L2	2.5 mm ²

Mains (HJV Package)

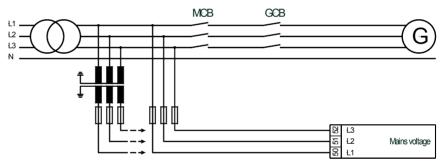


Figure 3-10: Measuring inputs - mains voltage



NOTE

Connection corresponding to the mains configuration (see wiring diagram).

Terminal	Measurement	Description	A _{max}
50		Mains voltage L1 for protection use	2.5 mm ²
51	direct or meas-	Mains voltage L2 for protection use	2.5 mm ²
52	urement trans-	Mains voltage L3 for protection use	2.5 mm ²
0	ducer/100 V	Neutral point of three-phase system /	2.5 mm ²
		measurement transd. f. protection use	2.5 11111

Discrete Inputs



CAUTION

Please note that the maximum voltages which may be applied at the discrete inputs are defined as follows. Voltages higher than those specified will damage the hardware!

• Maximum input range: +/-18 to 250 Vac.

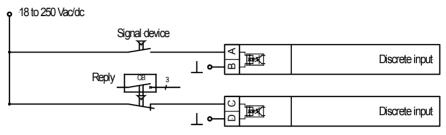
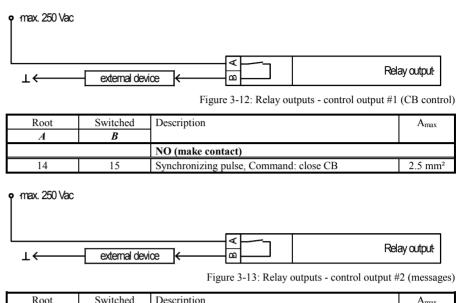


Figure 3-11: Discrete inputs

Input terminal Common ter-		Description	A _{max}
	minal	(acc. DIN 40 719 part 3, 5.8.3)	
Normally open o	contact		
A	В		
3		Enable CB	2.5 mm ²
5	7	Enable isolated operation / dead bus start	2.5 mm ²
6		Enable control or OFF *	2.5 mm ²
Normally closed	contact		
С	D		
4	7	Reply: CB is open	2.5 mm ²

* refer to Parameter 10 "Terminal 6" on page 40

Relay Outputs



Root	Switched	Description	A _{max}
A	В	Note: The relays change state when the described func-	
		tion is met.	
		NO (make contact)	
18	19	Ready for operation	2.5 mm ²
		NC (break contact)	
33	34	Mains over-/undervoltage HJV Package	2.5 mm ²
35	36	Mains over-/underfrequency, phase jump HJV Package	2.5 mm ²

Controller Outputs

The SPM-D10 is equipped with two three-position controllers (made of a form C and form A relay) for raising and lowering voltage and frequency. The SPM-D10/X & SPM-D10/XN controllers can be configured for different output signals. The terminal connects differ dependent upon the signal selected.

SPM-D10 / SPM-D10/N / SPM-D10/HJV

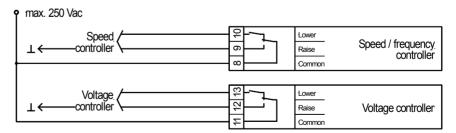


Figure 3-14: Controller - SPM-D10 - three-position controller

Ter	minal	Description	A _{max}
8	common		2.5 mm ²
10	lower	Speed/frequency controller	2.5 mm ² 2.5 mm ²
11	common		2.5 mm ²
12	raise lower	Voltage controller	2.5 mm ² 2.5 mm ²

SPM-D10/X & SPM-D10/XN

The SPM-D10/X & SPM-D10/XN controller outputs can be configured for the following signals and may require the use of an external jumper between terminals.

Versions



NOTE

Only one controller output may be configured as three-step controller.

- Three-step controller via relay manager
 - <u>Control of n/f</u>: Parameter "f control type" = THREESTEP
 - n+/f+ = Relay connected to terminals 45/46
 - n-f- Relay connected to terminals 47/48
 - <u>Control of V</u>: parameter "**V** control type" = THREESTEP
 - V+ = Relay connected to terminals 45/46
 - V_{-} = Relay connected to terminals 47/48

- Analog controller output

- <u>Control of n/f</u>: Parameter "f control type" = ANALOG Current output (mA) = no external bridge/jumper necessary Voltage output (V) = external bridge/jumper between 8/9 Connect the Controller to terminals 9/10
- <u>Control of V</u>: Parameter "**v** control type" = ANALOG Current output (mA) = no external bridge/jumper necessary Voltage output (V) = external bridge/jumper between 11/12 Connect the controller to terminals 12/13

- PWM controller output

<u>Control of n/f</u>: Parameter "f control type" = PWM
 PWM output = external bridge/jumper between 8/9
 Connect the controller to terminals 9/10

Connection of the controllers

Setting: 'THREESTEP' (three-position controller)

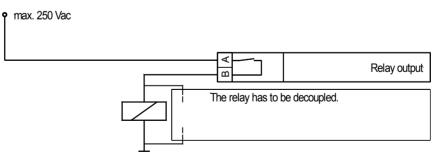


Figure 3-15: Controller - SPM-D10/X & XN - three-position controller

Terr	minal	Description	A _{max}
45			2.5 mm ²
46	raise	Speed / Frequency controller	2.5 mm ²
47	1	or Voltage controller	2.5 mm ²
48	lower		2.5 mm ²

Setting: 'ANALOG' and 'PWM' (analog controller) - Frequency controller

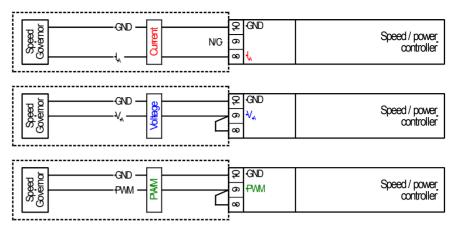


Figure 3-16: Controller - SPM-D10/X & XN - analog controller output - speed/frequency

Туре	Terminal		Description	A _{max}
I Current	8 9 10	I _A GND	Speed controller / Frequency controller	2,5 mm ² 2,5 mm ² 2,5 mm ²
V Voltage	8 9 10	V _A GND		2,5 mm ² 2,5 mm ² 2,5 mm ² 2,5 mm ²
PWM	8 9 10	PWM GND		2,5 mm ² 2,5 mm ² 2,5 mm ²

Setting: 'ANALOG' (analog controller) - Voltage controller

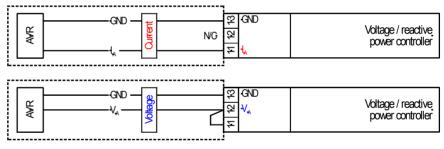


Figure 3-17: Controller - SPM-D10/X & XN - analog controller output - voltage

Туре	Terminal		Description	A _{max}
т	11	IA		2.5 mm ²
	12			2.5 mm ²
Current	13	GND	Valtaga aantrallar	2.5 mm ²
• 7	11		Voltage controller	2.5 mm ²
N II	12	VA		2.5 mm ²
Voltage	13	GND		2.5 mm ²

Chapter 4. Description of Functions

Function Tables

Table for Terminal 6 if Configured "Enable/Release Control"

The unit may be used as an SPM-A by energizing terminal 6.

The status of the discrete inputs "Reply: CB is open" (terminal 4) and "Enable CB" (terminal 3) are displayed on the face of the controller via the LEDs "Gen CB - ON" and "Gen CB free" respectively. In addition to the state of the discrete input signals, the conditions in Table 4-3: Operating conditions - terms will affect the controller as follows:

	Input	put signal		Input signal		Operating condition	Cond.	Relay "Command: close CB" (terminals 14/15)	Operating mode SPM-A
LED "Gen-CB ON"	LED "Gen CB free"	Discr. inp term. 5 : "Enable Isolated operation/dead bus start"	Discr. inp. term. 6 "Enable controller"		Refer to Table 4-3				
0	0	х	0	Off or	-	OFF	OFF		
0	0	x	1	automatic no-load control No-load operation or	C1 C A	OFF OFF OFF	CHECK		
0	1	0	0	synchronization OFF	A	Slip or phase match	PERMISSIVE		
0	1	0	1	No-load operation or synchronization	C A	OFF Slip or phase match	RUN		
0	1	1	0	OFF	А	Synchro-Check	-		
0	1	1	1	No-load operation or synchronization or dead bus start	C A B	- Slip or phase match or dead bus start	RUN (extended)		
1	х	0	х	OFF	-	OFF	-		
1	х	1	0	OFF	-	OFF	-		
1	Х	1	1	Isolated operation	D	OFF	-		

0: "OFF" / 1: "ON" / x: Signal of no significance (0 or 1)

Table 4-1: Operating conditions - terminal 6 = "Enable/Release control"

Table for Terminal 6 if Configured "OFF"

The SPM-D10 and 10/X may be used as an ASG 410+ by de-energizing terminal 6.

The status of the discrete inputs "Reply: CB open" (terminal 4) and "Enable CB" (terminal 3) is displayed on the face of the controller via the LEDs "GCB closed" and "Enable GCB" respectively. In addition to the state of the discrete input signals, the conditions in Table 4-3: Operating conditions - terms will affect the controller as follows:

I	Input signal		Operating condition	Cond.	Relay "Command: close CB" (terminals 14/15)
LED "Gen-CB ON"	LED "Gen CB free"	Discr. inp. term. 5 : "Enable isolated op. / dead bus start"		Refer to Table 4-3	
0	0	х	OFF or automatic no-load control	- C1	OFF OFF
0	1	0	No-load operation or synchronization	C A	OFF Slip or phase match
0	1	1	No-load operation or synchronization or dead bus start	C A B	OFF Slip or phase match dead bus start
1	х	0	OFF	-	OFF
1	Х	1	Isolated operation	D	OFF

0: "OFF" / 1: "ON" / x: Signal of no significance (0 or 1)

Table 4-2: Operating conditions - terminal 6 = "OFF"

Additional Conditions

The functions described above for terminal 6 are dependent upon the conditions listed in Table 4-3 in conjunction with the states of the discrete inputs. The desired function must also be enabled when configuring the control unit.

Conditi	on	
А	Synchronization Generator circuit breaker	 Generator and synchronization reference voltage must meet the following conditions: 50 % < V < 125 % of the rated voltage V_N 80 % < f < 110 % of the rated frequency f_N (if time monitoring expires, the synchronization will be aborted)
в	Dead bus start Generator circuit breaker	 Parameter "Dead bus start GCB" is configured "ON" Synchronization reference voltage must be less then 5% of the rated voltage Generator voltage and frequency must be within the configured limits of the dead bus start
C1	Automatic no-load control	 Parameter "Automatic no-load control" is configured "ON" The voltage controller applies to the following conditions: Generator voltage > 50 % of the rated voltage V_N The frequency controller applies to the following conditions: Generator frequency > 90 % of the rated frequency f_N
С	No-load operation	 For V control: Generator voltage > 50 % of rated voltage V_N For f control: Generator frequency > 90 % of rated frequency V_N
D	Isolated operation	 Generator voltage > 50 % of rated voltage V_N For voltage controller: Parameter "Voltage controller in no-load operation" is configured "ON" For frequency controller: Parameter "Frequency controller in isolated operation" is configured "ON".

Table 4-3: Operating conditions - terms

Control Inputs

Enable/Release CB Terminal 3	 If terminal 3 is energized, the operation of the power circuit breaker is enabled. Circuit breaker operation will be disabled when terminal 3 is deenergized. This will permit the commissioning personnel to conduct testing for proper operation of the controller without having the circuit breaker closing even if the control functions are enabled. If the power circuit breaker is closed, this input has no effect. Terminal 6 = "OFF" If terminal 3 is energized, the control functions and power circuit breaker operations are enabled simultaneously. If the power circuit breaker is
Reply: CB is open Terminal 4	closed, this input has no effect. The status of the CB must be transmitted to the control unit through this input. The input must be energized if the CB is open. (The status of this input is checked for plausibility and is indicated with the LED "Gen CB - ON".)
Enable: Isolated operation/dead bus start Terminal 5	Energizing terminal 5 will enable a dead bus start if the circuit breaker is open. If this input is energized and the circuit breaker is closed, the frequency and voltage controllers are enabled for isolated operation.
Enable control Terminal 6	If "terminal 6 is configured for "Enable control" the frequency and voltage controllers are enabled when this input is energized. If the input is prevented from energizing, commissioning personnel may conduct testing for proper operation of the control unit without the circuit breaker closing.



CAUTION

If several generators feed one busbar, it has to be ensured with external interlocking that only one of the generators is released for dead bus start at a time. If several generators are released for dead bus start at the same time, it may happen that the generator circuit breakers close at the same time, which might cause serious damage to the generators!

Isolation of the Power Supply from the Discrete Inputs

The common reference point for the discrete inputs (terminal 7) may be electrically isolated from the supply voltage (0V, terminal 2) through proper external wiring. This permits the control to utilize more than one voltage in the control wiring. This is necessary for example if the supply voltage for the control is +24 Vdc and electrical isolation of the system control voltage (e.g. 220 Vdc or 220 Vac) must be ensured.

The control should be wired as follows:

- If the discrete inputs are to utilize the same voltage as the supply voltage: Install a jumper between terminal 7 and terminal 2 (0 V)
- If the supply voltage and control voltage are not the same:
 - Terminal 2: connect to 0 V of the supply voltage
 - Terminal 7: connect to 0 V or N of the control voltage

Operating Conditions

No Load Control

The generator voltage and generator frequency are adjusted to the configured set point values. The generator circuit breaker is open.

Synchronizing

Slip Frequency Synchronization

The generator voltage and frequency will be adjusted to the synchronization reference voltage. The circuit breaker connection command is issued with consideration for the inherent delay of the circuit breaker. The synchronization is performed according to the following conditions (refer to the "Function Tables" starting on page 20):

- The unit is in the automatic mode (LED "Automatic" is illuminated)
- Synchronization is enabled
- The voltages and frequencies are within the specified range
- If terminal 6 = OFF, the input "Enable CB" is energized
- If terminal 6 = Enable control, the input "Enable CB" is energized to enable the connection command and the input "Enable control" is energized to enable the control functions
- The input "Reply: CB is open" is energized
- The synchronization time monitoring is not enabled or has not expired

Phase Matching Synchronization

The generator voltage will be adjusted to the amplitude of the synchronization reference voltage by the voltage controller. The frequency controller is operated in one of two possible modes:

- <u>Frequency correction</u>: As long as the difference between the generator and busbar/mains frequency does not fall below the configured value "df start", the generator is adjusted to the frequency of the busbar/mains.
- <u>Phase angle correction:</u> If the the difference between the generator and busbar/mains frequency is less than the value "df start", the frequency controller adjusts the phase angle of the generator so that its phase angle matches that of the busbar/mains. The phase angle is controlled until the difference between the generator and the busbar/mains frequency is greater than the value "df start" plus a hysteresis of 0.8 Hz.

The connect command for the power circuit breaker is issued under the following conditions:

- The configured limits for voltage and frequency are met.
- The phase angle between the systems is less then the maximum permissible angle for the configured time
- If terminal 6 = OFF, the input "Enable CB" is energized
- If terminal 6 = Enable control, the input "Enable CB" is energized to enable the connection command and the input "Enable control" is energized to enable the control functions
- The input "Reply: CB is open" is energized

The connection is performed without consideration of the circuit breaker inherent delay. In the phase matching mode the analog input should be configured for the frequency controller.

Synch-Check

The controller can be utilized as a Synch-check module. Control functions are not performed. The "CB close" relay remains energized as long as the following conditions are met:

- The voltage differential is within the configured limit (screen "synchronization dV_{max})
- The frequency differential is within the configured limit (screens "synchronization df_{max} and df_{min}")
- The phase angle is within the configured limit (screen "Slip synchroniz. Max phase")
- The input "Reply: CB is open" is energized
- The parameter "Terminal 6" is configured to "Enable/Release control"
- Terminal 6 is not energized (the control is disabled)
- Terminal 5 "Enable isolated operation / dead bus start" is energized
- Terminal 3"Enable CB" is energized

The synchronization time monitoring must be disabled.

Isolated Operation

Isolated operation is only possible if the discrete input "Release isolated operation / dead bus start" (terminal 5) is energized. To enable the frequency controller, the parameter "frequency controller in isolated operation" must be configured as "ON". The voltage controller is only enabled if the parameter "voltage controller in isolated operation" is configured as "ON". Once the generator voltage and frequency have been adjusted to the configured set point values, the GCB will be closed.

Closing the CB Without Synchronization (Dead Bus Start)

The controller will issue a connect command for the power circuit breaker without synchronization if the following conditions are met:

- The unit is in the automatic mode (LED "Automatic" is illuminated)
- The parameter "Gen. circ.break. Dead bus op." has been configured as "ON"
- The bus bar is not energized ($V_{bus} < 5 \% V_{rated}$)
- The generator voltage and frequency are within the configured limits
- The discrete input "Enable isolated operation / dead bus start" (terminal 5) is energized t
- The discrete input "Enable CB" (terminal 3) is energized
- The discrete input "Reply: CB is open" (terminal 4) is energized

LED "Gen CB - ON" Flashes

LED "Gen CB - ON" flashes: The controller has detected an incorrect signal state on terminal 4 "Reply: CB is open".

Possible faults:

• Terminal 4 is de-energized, signaling that the circuit breaker is closed and the generator and mains/bus bar voltage are not synchronous.

If the LED is flashing, verify that terminal 4 is wired correctly. Terminal 4 will be de-energized when the **power circuit breaker is closed** if the wiring is correct.

Control Outputs

Synchronization pulse: Command: Close CB Terminals 14/15	Energizing this relay will close the CB. The relay de-energizes after the clos- ing pulse is issued. Exception: Synch-check operation mode.
Ready for operation	The contact assembly is closed when the unit is ready for operation. The relay will de-energize if the following occurs:a) The internal self-monitoring system has detected an alarm condition.
Terminals 18/19	Trouble-free operation of the unit cannot be guaranteed and appropriate corrective measures must be taken.

b) The synchronization time monitoring system is enabled and the configured time has expired before synchronization has occurred.

NOTE

Alarm conditions must be assessed externally from the controller (i.e. a latching circuit connected with the circuit breaker control circuit).

The mains monitoring operates independently from the state of the generator circuit breaker. The circuit breaker must be blocked externally from operating (e.g. in the event of a stationary engine) when the corresponding alarm condition is detected.

Alarm message Terminal 33/34 [only with HJV Package]	If a mains overvoltage or undervoltage condition is detected, the correspon	
Alarm message	Mains overfrequency, mains underfrequency, Phase shift	
Terminal 35/36	If a mains overfrequency or underfrequency condition is detected, the corre-	
[only with HJV Package]	sponding message is displayed and this relay is de-energized.	

Analog Controller Outputs

The analog PID controller forms a closed-loop control loop together with the controlled system (usually a firstorder lag element). The parameters of the PID controller (proportional-action coefficient K_{P} , derivative-action time T_V and reset time T_n) can be modified individually.

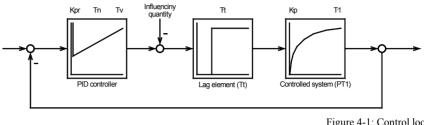


Figure 4-1: Control loop

If an abrupt disturbance variable is applied to the control loop, the reaction of the controlled system can be recorded at the output as a function of time (step response).

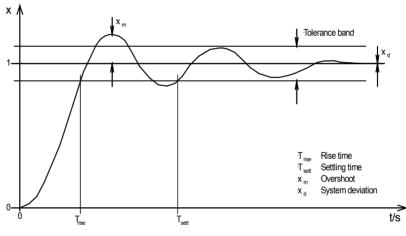


Figure 4-2: Step response (example)

Various values can be obtained from the step response; these are required for adjusting the controller to its optimum setting:

Rise time T_{rise}: Period starting when the value of the control variable leaves a predefined tolerance range for the control variable following a jump in the disturbance variable or reference input variable and ending the first time the value re-enters this range.

Setting time T_{sett}: Period starting when the value of the control variable leaves a predefined tolerance range for the control variable following a step in the disturbance variable or reference input variable and ending when the value re-enters this range permanently.

Overshoot x_m : Highest transient set point value deviation during the transition from one steady-state condition to a new steady-state condition following modification of the disturbance variable or reference input variable ($x_{m \text{ Op-timal}} \le 10 \%$).

Permanent control deviation x_d : The present deviation between set point value and control variable in the steady-state condition (PID controller: $x_d = 0$).

From these values, the values K_P , T_n and T_V can be determined by various calculations. Moreover, it is possible, by performing various calculations, to determine the optimal controller settings, e. g. by calculating compensation or adjustment of the time constants, T-sum rule, or symmetric optimum. Other setting procedures and information may be obtained from current literature.



CAUTION

The following must be observed regarding the controller setting:

- Ensure that the emergency shutdown system is ready for use.
- While determining the critical frequency, pay attention to the amplitude and frequency.
- If the two values change in an uncontrollable manner:

🗲 EMERGENCY SHUTDOWN 🗲

Initial state: The initial state determines the start position of the controller. If the controller is switched off, the initial state can be used to output a fixed controller position. Even when the analog controller is switched off, the initial state can be freely adjusted (e.g. the speed controller can be controlled in a statically manner).

Controller output Initial state 000%	Initial state	0 to 100 %
	Analog controller output setting with controller switched off.	

General settings: The setting rule described below only serves as an example. It has not been and cannot be taken into account whether this method is suitable for configuring your particular controlled system as each controlled system behaves uniquely.

There are various methods of setting a controller. The setting rules of Ziegler and Nichols are explained below (determination for abrupt disturbances on the system input); this setting method assumes a pure lag element connected in series with a first-order lag system.

- 1. Controller operated as a P-only controller
 - (where $T_n = \infty$ [screen setting: $T_n = 0$], $T_V = 0$).
- 2. Increase gain K_P (P gain) until the control loop oscillates continuously at $K_P = K_{Pcrit}$.



CAUTION

If the unit starts to oscillate uncontrollably, perform an emergency shutdown and change the screen setting accordingly.

- 3. Measuring of the cycle duration T_{crit}
- 4. Set the parameters:

 $\begin{array}{ll} K_{P} = 0.6 & \times K_{Pcrit} \\ T_{n} = 0.5 & \times T_{crit} \\ T_{V} = 0.125 & \times T_{crit} \end{array}$

 $\begin{array}{l} \textbf{PI controller} \\ K_{P} = 0.45 \quad \times K_{Pcrit} \\ T_{n} = 0.83 \quad \times T_{crit} \end{array}$

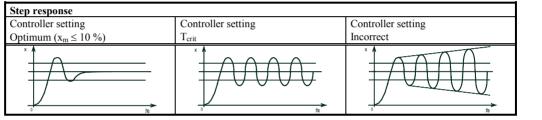


Figure 4-3: Step response - controller set-up

Prsensitivity	
Кр=000	

P gain (K_{PR}) Proportional-action coefficient

1 to 240

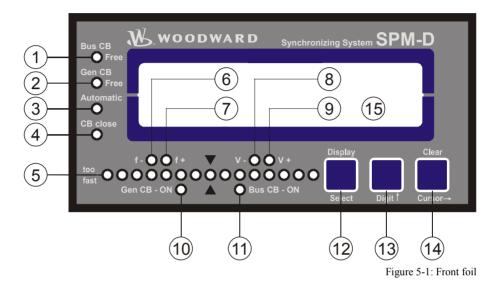
The proportional-action coefficient K_{PR} indicates the closed-loop control system gain. By increasing the gain, the response is increased to permit larger corrections to the variable to be controlled. The farther out of tolerance the process is the larger the response action is to return the process to the tolerance band. If the gain is configured too high, the result is excessive overshoot/undershoot of the desired value.

Reset time	Reset time (T _n)	0.2 to 60.0 s
Tn = 00,0s	The reset time T_n represents the I-component of the PID co- corrects for any offset (between set point and process varia time by shifting the proportioning band. Reset automaticall quirements until the process variable and the set point are t permits the user to adjust how quickly the reset attempts to reset time constant must be greater than the derivative time constant is too small, the engine will continually oscillate. It too large, the engine will take to long to settle at a steady st	ble) automatically over y changes the output re- he same. This parameter correct for any offset. The constant. If the reset time If the reset time constant is
Derivative act.	Derivative-action time (T _V)	0.00 to 6.00 s
time Tv=0.00s	The derivative-action time T_V represents the D-component increasing this parameter, the stability of the system is incr- attempt to slow down the action of the throttle in an attemp overshoot or undershoot. Essentially this is the brake for th	eased. The controller will t to prevent excessive

the PID loop operates anywhere within the range of the process unlike reset.

Chapter 5. Display and Operating Elements

The foil of the front plate is made of coated plastics. All keys have been designed as touch-sensitive membrane switch elements. The display is a LC-display, consisting of 2 rows each with 16 characters, which are indirectly illuminated red. Contrast of the display is infinitely variable by a rotary potentiometer on the left side.



Brief Explanation of the LEDs and Push Buttons

LEDs

No	Description	Function
1	Bus CB Free	Non-functional
2	Gen CB Free	Enable CB
3	Automatic	Automatic mode
4	CB close	Close command to the CB issued
5	Synchroscope	Display of phase position
6	f-	Governor output: frequency lower (reduce speed)
7	f+	Governor output: frequency raise (increase speed)
8	V-	Governor output: voltage lower (reduce excitation)
9	V+	Governor output: voltage raise (increase excitation)
10	Gen CB - ON	Reply: CB is closed
11	Bus CB - ON	Non-functional

Buttons

No	Description	Function
12	Display↓	Scroll display
12	Select	Confirm selection
13	Digit↑	Increase digit
14	Clear	Acknowledge alarm
14	Cursor→	Shift input position one digit to the right

Others

No	Description	Function
15	LC-Display	LC-Display
	Potentiometer	Adjust LCD contrast

LEDs

1	Bus CB Free	Enable mains circuit breaker		
here: non-functional Color: green		NOTE : This LED is non-functional, as this control is only designed to oper- ate one circuit breaker.		
2	Gen CB Free	Enable power circuit br	eaker	
Color: green		The LED "Gen CB Free" indicates that the power circuit breaker has been enabled for operation. The status of the LED illuminates when the discrete input "Enable/Release CB" is energized.		
3	Automatic	Automatic mode		
	Color: green		is illuminated when the unit the control unit is switched	
4	CB close	CB close		
Color: gre		The "CB close" LED illuminates when the unit outputs a closure command to the power circuit breaker during synchronization. The "CB close" LED illuminates when the relay "command: close CB" is energized.		
5	LED-row: too fast→	Phase position / Synchroscope		
Color: red/yellow/green The row of I voltages ind indicates tha 12 ° electric tomatic mod measured sy		voltages indicated in the indicates that the meas 12 ° electrical. The pha tomatic mode, if the di measured systems is le	cates the current phase relating the display. The green LED is ured phase angle between the ase position is only displaye fference between the freque so than 2 Hz and the voltage sible ranges. These ranges a	n the center of the 15 LEDs ne voltage systems is +/- d if the controller is in au- ncy differential of the two es of both systems are with-
		Frequency ranges Voltage ranges	Generator and mains Generator and mains	80 to 110 % $f_{\rm N}$ 50 to 125 % $V_{\rm N}$
		left → rightIf the LE system) system (cy of 60. right → leftIf the LE system) system (frequency is higher than the i.e. the generator or the vari 5hz and the mains is 60hz).	ight, the generator (variable mains or reference voltage able system has a frequen- left, the generator (variable mains or reference voltage ly the variable system has a

6	f- Color: yellow	Decrease frequency governor output
	Three position controller	The "f-" LED indicates if the unit is outputting a pulse to decrease the fre- quency. The "f-" LED illuminates when the relay "speed lower" is energized.
	Analog controller	If the controller is issuing a reduce frequency signal, the "f-" LED will illumi- nate.
7	f + Color: yellow	Increase frequency governor output
	Three position controller r	The "f+" LED indicates if the unit is outputting a pulse to increase the fre- quency. The "f+" LED illuminates when the relay "speed raise" is energized.
	Analog controller	If the controller is issuing a increase frequency signal, the "f+" LED will illu- minate.
8	V- Color: yellow	Decrease voltage governor output
	Three-position controller	The "V-" LED indicates if the unit is outputting a pulse to decrease the volt- age. The "V-" LED illuminates when the relay "voltage lower" is energized.
	Analog controller	If the controller is issuing a reduce voltage signal, the "V-" LED will illumi- nate.
9	V+ Color: yellow	Increase voltage governor output
	Three-position controller r	The "V+" LED indicates if the unit is outputting a pulse to increase the volt- age. The "V+" LED illuminates when the relay "voltage raise" is energized.
	Analog controller r	If the controller is issuing a increase voltage signal, the "V+" LED will illuminate.
10	Gen CB - ON Color: green	Power circuit breaker open/closed
	Color. green	The "Gen CB - ON" LED indicates if the response of the power circuit break- er is open or closed. The "Gen CB - ON" LED illuminates if the discrete input "Reply: CB is open" is not energized and will turn off as soon as the discrete input is energized. (If "LED "Gen CB - ON" Flashes" refer to page 25).
11	Bus CB - ON	Mains power circuit breaker ON
	here: non-functional Color: green	NOTE : This LED is non-functional, as this control is only designed to operate one circuit breaker.

Push Buttons

Configuration may be performed by manually inputting the desired set points utilizing the pushbuttons and the LC display. In order to facilitate configuring the parameters, the push buttons have been enabled with an AUTOROLL function. This permits the user to advance to the next setting, configuration screen, digit, and/or cursor position more rapidly by pressing and holding the corresponding pushbutton.

12	Display / Select	Display / Select	
		 Automatic mode: <u>Display</u> - By pressing this button, the user may navigate through the displayed measured parameters and alarm messages. Configuration: <u>Select</u> - Advances the LC display to the next configuration screen. If any values in a configuration screen have been modified with the "Digit↑" or "Cursor→", then the "Select" button must be pressed to save the new setting. By pressing this pushbutton again, the user causes the system to display the next configuration screen. 	
13	Digit↑	Digit ↑	
		Automatic mode: Digit↓ - no function Configuration: Digit↑ - Numerical values over the cursor are increased by one digit. The increase is restricted by the admissible limits (refer to the list of parameters included in the appendix). If the maximum admissible number is reached, the number automatically returns to the lowest admissible number.	
14	Clear / Cursor \rightarrow	Clear / Cursor→	
		 Automatic mode: <u>Clear</u> - Alarms that have occurred may be acknowledged by pressing this button as long as the fault that triggered the alarm is no longer present. Configuration: <u>Cursor</u>→ - This button moves the cursor one position from left to right. When the cursor is under the last digit that may be changed, it may be moved to the first number of the value by pressing the "Cursor→" button again. 	

LC Display

15	LC-Display	LC-Display
		The two-line LC display outputs corresponding text messages and values de- pending on the mode that the SPM-D is operating. In the configuration mode, the monitoring parameters may be changed. When the SPM-D is in the auto- matic mode, the measured values are displayed.
Display Mo	onitoring in A	utomatic Mode: Double Voltage / Frequency Display
LCD type 1 (V configured) Doub		le voltage and double frequency displays, Generator values
B: 000 V 0 G: 000 V 0	this se	generator (variable system) and reference voltage and frequency are displayed in creen. The phase angle between the generator and reference voltage is displayed e synchroscope (LED strip).
LCD type 2 (kV B:00.0kV (G:00.0kV (00.00Hz В	Reference voltage and frequency Generator (variable system) voltage and frequency
LCD type 1 (V	configured) Mains	s values
M: 000 V 0 000 V	00.00нz Mains 000 v	s voltage and mains frequency are monitored.
only with	h HJV Package M	Mains voltage and mains frequency
LCD type 2 (kV	configured)	• upper line:

- Phase voltage L1-L2
- Frequency
- bottom line:
 - Phase voltage L2-L3
 - Phase voltage L3-L1

Display Monitoring in Automatic Mode: Alarm Indication

----xxxxxxxxxxxxxxx

M:00.0kV 00.00Hz

00.0kV 00.0kV

Alarm indication, bottom line

The indications are displayed according to the following list:

Type of alarm	Displayed text	
Mains overvoltage	HJV Package	Mains overvolt.
Mains undervoltage	HJV Package	Mains undervolt.
Mains overfrequency	HJV Package	Mains overfreq.
Mains underfrequency	HJV Package	Mains underfreq.
Phase shift	HJV Package	Phase shift
Synchronization time is exceeded	Synchr. time	

Chapter 6. Configuration

CAUTION

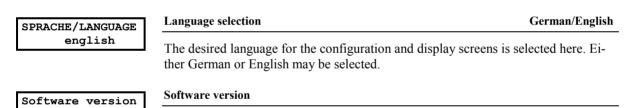
Please note that configuration only should be done when the system is not in operation.

NOTE

Please note the parameter list located in Appendix C of this manual.

The configuration mode is initiated by pressing the "Digit⁺" and "Cursor⁻" pushbuttons simultaneously. The control is advanced through the various parameters by pressing the "Select" pushbutton. By pressing and holding the "Select" pushbutton the AUTOROLL function will be enabled permitting the user to rapidly advance through the parameter screens. The control unit will permit the operator to reverse up to four previous screens (exception: it is not possible to reverse from the first parameter to the last parameter or to backup through the service screens). To perform the reverse function through the parameter screens, the "Select" and "Cursor⁻" push buttons must be pressed and released simultaneously. If an entry, modification, or any other action is not carried out for 10 minutes, the unit reverts to the automatic mode.

Configure Basic Data



Indicates the software version the control unit is utilizing.

x.xxxx

Password Protection

The unit is equipped with a three-level code hierarchy. This permits access to different levels of selected parameters and configuration privileges. A distinction is made between:

• Code level 0 (CL0) - User: Third party

This code level does not allow access to the parameters. The configuration function is locked.

• Code level 1 (CL1) - User: Customer

This code level authorizes the user to change selected parameters. Authorization for changing the pass code is not permitted at this level.

• Code level 2 (CL2) - User: Commissioner

This code level grants full access privileges to all parameters. Authorization is also granted to changing pass codes. In this level, the code protection can be turned OFF (see below).

Enter code XXXX Enter code number

0000 to 9999

When entering the configuration mode, the unit generates a random number. The appropriate code in now entered and confirmed with the "Select" button. If the random number was confirmed without being changed, the code level of the unit remains unchanged. Two four-digit code numbers (0000-9999) exist for accessing the parameters. The "Third Party" level does not have a code assigned since this level does not obtain access privileges to the configuration (protected by the code). If an incorrect pass code is entered, the control unit changes to code level 0.



NOTE

Once the code level has been set, it will remain unchanged, even after repeatedly entering the configuration mode. In the event that an incorrect code number is entered, the code level is set to CL0 and locked to the third party user level, thus preventing access to any user (reference: change passwords on page 37). Two hours after the last operation, the unit automatically reverts to code level CL0. By entering the correct code number, the appropriate privileges will be granted again. The default code number for code level 1 (CL1) is "0001"!

The default code number for code level 2 (CL2) is "0002"!

Only in code level 2 can the password protection be disabled!

Protection ON ON THE LEGAL AND A CONTRACT OF A CONTRACT ON A CONTRACT OF	Enter Password	Password protection ON/OFF
ration. If a wrong code number was entered, the configuration will be blocked.	Protection ON	OFF All users have direct access to all parameters, the pass code is not re-

Direct Configuration

i

NOTE

To carry out direct configuration, you require a direct configuration cable (revision B or higher: part number 5417-557), the LeoPC1 program (supplied with the cable), and the corresponding configuration files. Please consult the online help installed when the program is installed for a description of the LeoPC1 PC program and its setup.

The parameters of the unit can be read via the configuration plug at any time. The parameters can only be altered via direct configuration if the password protection disabled or the unit is in code level 2. If the password protection is enabled and the unit is in code level 0 or 1, the password (code number) for code level 2 must be entered via direct configuration, to modify the parameters. The ability to modify parameters via the display is not affected by the password being entered through LeoPC1.

Direct para. YES	Configuration via the lateral plug	YES/NO
	 YESConfiguration via the configuration plug is en further conditions must be met in order to car the configuration plug: A connection must be established via the d between the control and the PC The baud rate of the LeoPC1 program must The corresponding configuration file must 	ry out configuration via lirect configuration cable at be set to 9600 Baud
	"*.cfg") NOConfiguration via the configuration plug is dis	sabled.

Configure Basic Settings



WARNING

The following values must be entered correctly to ensure proper monitoring of the generator. Failure to do so may lead to incorrect measuring of parameters resulting in damage to or destruction of the generator and/or personal injury or death!

Parameter 1	System rated frequency	48.0 to 62.0 Hz
Rated Frequency fn = 00.0Hz	The system rated frequency, which in most cases is 50 Hz or 60 Hz screen.	z, is entered in this
Parameter 2	Generator frequency set point	48.0 to 62.0 Hz
Generator freq. Setpoint= 00.0Hz	The generator (variable system) frequency set point is entered in the quency controller will reference this value for no-load and isolated	
Parameter 3	Secondary generator voltage (measuring transducer)	50 to 440 V
Gen. voltage secondary 000V	The secondary voltage for the generator (variable system) potentia configured here in Volts. This entry is the reference voltage for dis or primary voltage. If potential transformers are not used, the syste entered here. Example: if a generator rated for 400v is used withou must be entered for this parameter.	playing the system m voltage must be
Parameter 4	Secondary mains voltage (measuring transducer)	50 to 440 V
Mains voltage secondary 000V	Secondary voltage for the mains (reference system) potential trans- ured here in Volts. This entry is the reference voltage for displayin primary voltage. If potential transformers are not used, the system entered here. Example: if a main rated for 400v is used without PT be entered for this parameter.	g the system or voltage must be
Parameter 5	Primary generator voltage (measuring transducer)	0.1 to 65.0 kV
Gen. voltage primary 00.000kV	The primary voltage for the generator (variable system) is configure. This entry is the generator voltage to be displaying on the controlled transformers are not used, the generator voltage must be entered he generator rated for 400v is used without PTs, then 00.400kV must parameter.	er. If potential ere. Example: if a
Parameter 6	Primary mains voltage (measuring transducer)	0.1 to 65.0 kV
Mains voltage primary 00.000kV	The primary voltage for the mains (reference voltage) is configured entry is the generator (variable system) voltage to be displaying on potential transformers are not used, the generator voltage must be a ample: if a generator rated for 400v is used without PTs, then 00.4 tered for this parameter.	the controller. If entered here. Ex-
Parameter 7	System rated voltage	70 to 420 V
Rated voltage Vn = 000V	The system rated voltage is entered in this screen. The controller rate to determine the permissible voltage range for synchronization. This setting affects the synchronization limits (refer to Table 4-3 or	

Generator set point voltage Parameter 8

Gen. voltage 000V Setpoint

50 to 440 V

The generator (variable system) voltage set point is entered in this screen. The voltage controller will reference this value for no-load and isolated operations.

Configure Controller

Entering values in the subsequent screens will result in changes to the dynamics of the controller.



CAUTION

The following values must be entered correctly to ensure proper operation of the generator. Failure to do so may lead to an uncontrollable operation resulting in damage to or destruction of the generator!

No Load Control

Parameter 9	Automatic no-load control	ON/OFF
Automatic idle Running ON	ONThe generator frequency and voltage are main set points when the circuit breaker is open rega energized or not (also refer to "Function Table	ardless if terminal 6 is
	OFF The generator frequency and voltage are main set points when the circuit breaker is open only ergized (also refer to "Function Tables" startin	y when terminal 6 is en-
Parameter 10	Function terminal 6	Enable control / OFF
Terminal 6 xxxxxxx	Enable/Release control The controller is enabled when term power circuit breaker is only enabled terminal gized. This setting permits the unit to be used OFF	3 (Enable CB) is ener- like a SPM-A. the power circuit break-

Frequency Controller

The following screens are not found on the SPM-D10, SPM-D10/N & SPM-D10/HJV. They utilize a threeposition controller to regulate the frequency. The SPM-D10/X & SPM-D10/XN have the option to utilize multiple methods of frequency control. The following screens show the available methods of frequency regulation. The SPM-D10/X & SPM-D10/XN will only display the screens related to the frequency controller type that is configured.

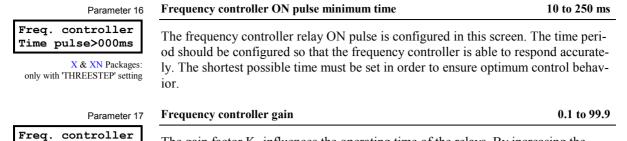
Parameter 11	Frequency controller type	THREESTEP/ANALOG/PWM
f control type xxxxxxx X & XN Packages only		pulses (f-) via the corresponding relays. ontroller cannot output signals at the same erates as a continuous controller with an V). erates as a continuous controller with a
	Note : Only the screens, which pertain to the played.	e selected output signal type, will be dis-

Three-position controller (Standard; X & XN Packages: Setting 'THREESTEP')

Parameter 12	Frequency controller	ON/OFF
Controller ON X & XN Packages: th 'THREESTEP' setting	ON The generator frequency is controlled by the SPM frequency is controlled in various manners depend load / isolated operation / synchronization). The s this function are displayed.	ling on the task (no ubsequent screens of
	OFF The frequency control is not performed by the SP quent screens of this function are not displayed.	M-D, and the subse-
Parameter 13	Isolated operation frequency controller	ON/OFF
ller ON Packages: EP' setting	ON In isolated operation the frequency controller is er OFF In isolated operation the frequency controller is d	
Parameter 14	Frequency controller set point ramp	0.1 to 99.9 Hz/s
Ller Hz/s Packages: P'setting	The controller increases the frequency from an initial set point to quency via a ramp. The slope of the ramp is used to determine h troller changes the frequency. The larger the value configured h the change in frequency.	ow quickly the con-
ameter 15	Frequency controller dead band	0.02 to 1.00 Hz
er Hz kages: etting	 No load/Isolated operation: The generator frequency is control that when in a steady state the actual frequency do the configured generator rated frequency by more figured in this screen. Synchronization: The generator frequency is controlled in such in a steady state the differential frequency does not frequency set point by more than the value config The mains or busbar frequency is used as the set point of the set of t	bes not deviate from than the value con- a a manner that when bt deviate from the ured in this screen.

Gain Kp

SPM-D10 - Synchronizing Unit



The gain factor K_p influences the operating time of the relays. By increasing the gain, the response is increased to permit larger corrections to the variable to be controlled. The farther out of tolerance the process is the larger the response action is to return the process to the tolerance band. If the gain is configured too high, the result is excessive overshoot/undershoot of the desired value.

Analog controller outputs (Only X & XN Packages: Settings 'ANALOG' and 'PWM')

Parameter 18 Controller output signal

f control output xxxxxxx

> X & XN Packages only: 'ANALOG' or 'PWM' setting

00.0

X & XN Packages:

only with 'THREESTEP' setting

If parameter 11 has been configured to "ANALOG" this parameter must be configured to the appropriate analog controller signal. The range of the analog output is configured here. To switch from a current to a voltage or PWM output, a jumper must be added to terminals 8/9 (refer to "Controller Outputs on page 17). The ranges are listed below:

Туре	Setting in above con- figuration screen	Jumper between terminal 8/9	Signal range	Signal range min.	Signal range max.
Current	+/-20mA (+/-10V)	no	+/-20mA	-20 mA	+20 mA
	+/-10mA (+/-5V)		+/-10mA	-10 mA	+10 mA
	0 to 10mA (0 to 5V)		0 to 10mA	0 mA	10 mA
	0 to 20mA (0 to 10V)		0 to 20mA	0 mA	20 mA
	4 to 20mA		4 to 20mA	4 mA	20 mA
	10 to 0mA (5 to 0V)		10 to 0mA	10 mA	0 mA
	20 to 0mA (10 to 0V)		20 to 0mA	20 mA	0 mA
	20 to 4mA		20 to 4mA	20 mA	4 mA
Voltage	+/-20mA (+/-10V)	yes	+/-10V	-10 Vdc	+10 Vdc
	+/-10mA (+/-5V)		+/-5V	-5 Vdc	+5 Vdc
	+/-3V		+/-3V	-3 Vdc	+3 Vdc
	+/-2.5V		+/-2.5V	-2.5Vdc	+2.5 Vdc
	+/-1V		+/-1V	-1 Vdc	+1 Vdc
	0 to 10mA (0 to 5V)		0 to 5V	0 Vdc	5 Vdc
	0.5V to 4.5V		0.5 to 4.5V	0.5 Vdc	4.5 Vdc
	0 to 20mA (0 to 10V)		0 to 10V	0 Vdc	10 Vdc
	10 to 0mA (5 to 0V)		5 to 0V	5 Vdc	0 Vdc
	4.5V to 0.5V		4.5 to 0.5V	4.5 Vdc	0.5 Vdc
	20 to 0mA (10 to 0V)		10 to 0V	10 Vdc	0 Vdc

see table

Parameter 19	PWM signal level	3.0 to 10.0 V
ntrol output PWM 00,0V X & XN Packages only: 'PWM' setting	This configuration screen only appears if the frequency controlle PWM type! The voltage amplitude for the PWM signal is config	
Parameter 20	Logic PWM signal	positive / negative
ges only:	This configuration screen only appears if the frequency controlle PWM type!	r is configured as
l' setting	 positive If the controller is outputting a PWM signal, the volumed in <i>Parameter 19</i> is output when the signal is a PWM signal is at 0% the voltage level is 0 V. negative If the controller is outputting a PWM signal, the volumed in <i>Parameter 19</i> is output when the signal is a PWM signal is at 100% the voltage level is 0 V. 	at 100%. When the oltage level config-
rameter 21	Initial frequency controller state	0 to 100 %
ut 0% s only: setting	This parameter is the set point for the frequency when the frequence enabled. The value will be entered as a percentage that relates to maximum values for the signal output (refer to <i>Parameter 25</i> and	the minimum and
ameter 22	Frequency controller	ON/OFF
only:	 ON The generator frequency is controlled by the SPM-frequency is controlled in various manners depend load / isolated operation / synchronization). The su this function are displayed. OFF The frequency control is not performed by the SPM quent screens of this function are not displayed. 	ing on the task (no ibsequent screens of
ameter 23	Isolated operation frequency controller	ON/OFF
er ON s only: etting '	ON In isolated operation the frequency controller is en OFF In isolated operation the frequency controller is dis	
neter 24	Frequency controller set point ramp	0.1 to 99.9 Hz/s
oller Hz/s	The controller increases the frequency from an initial set point to quency via a ramp. The slope of the ramp is used to determine he	

X & XN Packages only: 'ANALOG' or 'PWM' setting The controller increases the frequency from an initial set point to the configured frequency via a ramp. The slope of the ramp is used to determine how quickly the controller changes the frequency. The larger the value configured here, the more rapid the change in frequency.

Parameter 25	Maximal value frequency controller	0 to 100%
control output max.) 000% X & XN Packages only: 'ANALOG' or 'PWM' setting'	This parameter permits the user to tailor the controller to their specifies value specifies the upper limit of the analog frequency controller ou Example: The frequency controller requires a \pm -4 volt input. The u figure a \pm -5 volt signal in <i>Parameter 18</i> and configure 90% here to to \pm 4 volts.	itput. ser would con-
Parameter 26	Minimal value frequency controller	0 to 100%
control output hin.) 000% X & XN Packages only: 'ANALOG' or 'PWM' setting	This parameter permits the user to tailor the controller to their specifies value specifies the lower limit of the analog frequency controller ou Example: The frequency controller requires a +/-4 volt input. The u figure a +/-5 volt signal in <i>Parameter 18</i> and configure 10% here to to -4 volts.	itput. ser would con-
Parameter 27	P gain of the frequency controller	1 to 240
rg. controller n Kp 000 X & XN Packages only: ANALOG' or 'PWM' setting	The proportional-action coefficient K_{PR} indicates the closed-loop co gain. By increasing the gain, the response is increased to permit larg the variable to be controlled. The farther out of tolerance the process response action is to return the process to the tolerance band. If the ured too high, the result is excessive overshoot/undershoot of the de to"Analog Controller Outputs" on page 27).	ger corrections to ss is the larger th gain is config-
Parameter 28	Reset time load frequency controller	0.0 to 60.0
eq. controller set Tn 00.0s X & XN Packages only: ANALOG' or 'PWM' setting	The reset time T_n represents the Integral component of the PID component time corrects for any offset (between set point and process variable) over time by shifting the proportioning band. Reset automatically of requirements until the process variable and the set point are the same ter permits the user to adjust how quickly the reset attempts to correct The reset time constant must be greater than the derivative time constant is too small, the engine will continually oscillate. If the stant is too large, the engine will take to long to settle at a steady stat is disabled when $T_n=0.00$ s is configured here (refer to "Analog Correct on page 27).	automatically hanges the output ne. This parame- ect for any offset astant. If the rese he reset time con- ate. The integral
Parameter 29	Derivative-action time frequency controller	0.00 to 6.00
eq. controller rivat.Tv 0.00s X & XN Packages only: 'ANALOG' or 'PWM' setting	The derivative-action time T_V represents the Derivative component troller. By increasing this parameter, the stability of the system is in controller will attempt to slow down the action of the throttle in an a vent excessive overshoot or undershoot. Essentially this is the brake	creased. The attempt to pre-

This portion of the PID loop operates anywhere within the range of the process unlike reset. The derivative is disabled when $T_V=0.00$ s is configured here (refer to

"Analog Controller Outputs" on page 27).

Voltage Controller

The following screens are not found on the SPM-D10, SPM-D10/N & SPM-D10/HJV. They utilize a threeposition controller to regulate the voltage. The SPM-D10/X & SPM-D10/XN have the option to utilize multiple methods of voltage control. The following screens show the available methods of voltage regulation. The SPM-D10/X & SPM-D10/XN will only display the screens related to the voltage controller type that is configured.

Parameter 30	Voltage controller type	THREESTEP/ANALOG
V contr. type xxxxxxx X & XN Packages only		s as a three-position controller and out- s (V-) via the corresponding relays. roller cannot output signals at the same
	time. ANALOG The voltage controller operates log signal output (mA or V).	as a continuous controller with an ana-
	Note: Only the screens, which pertain to the sc	elected output signal type will be dis-

Note: Only the screens, which pertain to the selected output signal type, will be displayed.

Three-position controller (Standard; X & XN Packages: Setting 'THREESTEP')

Parameter 31	Voltage controller	ON/OFF		
Volt. controller ON X & XN Packages: with 'THREESTEP' setting				
Parameter 32	Voltage controller isolated mode	ON/OFF		
Volt. controller Isol. oper. ON X & XN Packages: with 'THREESTEP' setting	ON In isolated operation the voltage controller is enabled. OFF In isolated operation the voltage controller is disabled.			
Parameter 33	Voltage controller set point ramp	1 to 99 V/s		
Volt. controller Ramp = 00V/s X & XN Packages: with 'THREESTEP' setting	The controller increases the voltage from the initial set point to the cor age via a ramp. The slope of the ramp is used to determine how quickly changes the voltage. The larger the value configured here, the more rap in voltage.	y the controller		
Parameter 34	Voltage controller dead band	0.5 to 60.0 V		
Volt. controller Dead band 00.0V X & XN Packages: only with 'THREESTEP' setting	 No load/Isolated operation: The generator voltage is controlled in such that when in a steady state the actual voltage does not de configured generator rated voltage by more than the value in this screen. Synchronization: The generator voltage is controlled in such a manner steady state, the differential voltage does not deviate from set point by more than the value configured in this screen or busbar voltage is used as the set point value. 	viate from the le configured er that, in a m the voltage		

Volt. controller

Time pulse>000ms

only with 'THREESTEP' setting

Volt. controller

only with 'THREESTEP' setting

Gain Kp

X & XN Packages:

Parameter 36

00.0

X & XN Packages:

SPM-D10 - Synchronizing Unit

Voltage controller ON pulse minimum time Parameter 35

The voltage controller relay ON pulse is configured in this screen. The time period should be configured so that the voltage controller is able to respond accurately. The shortest possible time must be set in order to ensure optimum control behavior.

Voltage controller gain factor

The gain factor K_p influences the operating time of the relays. By increasing the gain, the response is increased to permit larger corrections to the variable to be controlled. The farther out of tolerance the process is the larger the response action is to return the process to the tolerance band. If the gain is configured too high, the result is excessive overshoot/undershoot of the desired value.

Analog controller outputs (Only X & XN Packages: Setting 'ANALOG')

Setting in above con-

10 to 0mA (5 to 0V)

4.5V to 0.5V

20 to 0mA (10 to 0V)

Controller output signal

Type

If parameter 30 has been configured to "ANALOG" this parameter must be configured to the appropriate analog controller signal. The range of the analog output is configured here. To switch from a current to a voltage or PWM output, a jumper must be added to terminals 11/12 (refer to Relay Outputs on page 17). The ranges are listed below:

Signal range

5 to 0V

4.5 to 0.5V

10 to 0V

Signal range

5 Vdc

4.5 Vdc

10 Vdc

Signal

10 Vdc

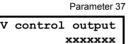
0 Vdc

0.5 Vdc

0 Vdc

51	figuration screen	between terminal 11/12	0 0	min.	range max.
Current	+/-20mA (+/-10V)	no	+/-20mA	-20 mA	+20 mA
	+/-10mA (+/-5V)		+/-10mA	-10 mA	+10 mA
	0 to 10mA (0 to 5V)		0 to 10mA	0 mA	10 mA
	0 to 20mA (0 to 10V)		0 to 20mA	0 mA	20 mA
	4 to 20mA		4 to 20mA	4 mA	20 mA
	10 to 0mA (5 to 0V)		10 to 0mA	10 mA	0 mA
	20 to 0mA (10 to 0V)		20 to 0mA	20 mA	0 mA
	20 to 4mA		20 to 4mA	20 mA	4 mA
Voltage	+/-20mA (+/-10V)	yes	+/-10V	-10 Vdc	+10 Vdc
	+/-10mA (+/-5V)		+/-5V	-5 Vdc	+5 Vdc
	+/-3V		+/-3V	-3 Vdc	+3 Vdc
	+/-2.5V		+/-2.5V	-2.5Vdc	+2.5 Vdc
	+/-1V		+/-1V	-1 Vdc	+1 Vdc
	0 to 10mA (0 to 5V)		0 to 5V	0 Vdc	5 Vdc
	0.5V to 4.5V	1	0.5 to 4.5V	0.5 Vdc	4.5 Vdc
	0 to 20mA (0 to 10V)	1	0 to 10V	0 Vdc	10 Vdc

Jumper



X & XN Packages: only with 'ANALOG' setting 0.1 to 99.9

see table

20 to 250 ms

Vol

0

0 to 100%

1 to 99 V/s

0 to 100 %

Initial voltage controller state Parameter 38 V control output 000%

Init.state X & XN Packages: only with 'ANALOG' setting This parameter is the set point for the voltage when the voltage controller is not enabled. The value will be entered as a percentage that relates to the minimum and maximum values for the signal output (refer to *Parameter 42* and *Parameter 43*).

Parameter 39		Voltage controller	ON/OFF	
Voltage is controlled in X & XN Packages: only with 'ANALOG' setting OFF Voltage control is not p		ON Generator voltage control is performed by the SPM-D. voltage is controlled in various manners depending on t		
		ordige is controlled in various manners depending on the load / isolated operation / synchronization). The subseq this function are displayed.OFF	uent screens of	
	Parameter 40	Voltage controller isolated mode	ON/OFF	

	Par	ameter 40
Volt.	contro	oller
Isol.	oper.	ON

ON.....In isolated operation the voltage controller is enabled. OFF..... In isolated operation the voltage controller is disabled.

X & XN Packages only with 'ANALOG' setting

	Parameter 41
lt.	Controller

Volt.	Controller
Ramp	= 00V/s

X & XN Packages: only with 'ANALOG' setting

Parameter 42

v	control	
(r	nax.)	000%

X & XN Packages: only with 'ANALOG' setting

Parameter 43

Voltage controller	set point ramp

The controller increases the voltage from the initial set point to the configured voltage via a ramp. The slope of the ramp is used to determine how quickly the controller changes the voltage. The larger the value configured here, the more rapid the change in voltage.

Maximal value voltage controller

This parameter permits the user to tailor the controller to their specific needs. This value specifies the upper limit of the analog voltage controller output. Example: The voltage controller requires a +/-4 volt input. The user would configure a \pm 37 and configure 90% here to limit the output to \pm volts.

Minimal value voltage controller	0 to 100 %
----------------------------------	------------

output	
000%	

X & XN Packages: only with 'ANALOG' setting This parameter permits the user to tailor the controller to their specific needs. This value specifies the lower limit of the analog voltage controller output. Example: The voltage controller requires a +/-4 volt input. The user would configure

a +/-5 volt signal in Parameter 37 and configure 10% here to limit the output to -4 volts.

Gain Kp

1 to 240

0.0 to 60.0 s

0.00 to 6.00 s

Parameter 44	P-gain voltage controller	
--------------	---------------------------	--

The proportional-action coefficient K_{PR} indicates the closed-loop control system gain. By increasing the gain, the response is increased to permit larger corrections to the variable to be controlled. The farther out of tolerance the process is the larger the response action is to return the process to the tolerance band. If the gain is configured too high, the result is excessive overshoot/undershoot of the desired value (refer to "Analog Controller Outputs" on page 27).

Voltage controller reset time

Derivative-action time voltage controller

Volt.	controller	
Reset	Tn	00.0s
	X A	& XN Packages

only with 'ANALOG' setting

F Volt. controller

only with 'ANALOG' setting

000

X & XN Packages:

Parameter 45

The reset time T_n represents the Integral component of the PID controller. The reset time corrects for any offset (between set point and process variable) automatically over time by shifting the proportioning band. Reset automatically changes the output requirements until the process variable and the set point are the same. This parameter permits the user to adjust how quickly the reset attempts to correct for any offset. The reset time constant must be greater than the derivative time constant. If the reset time constant is too small, the engine will continually oscillate. If the reset time constant is too large, the engine will take to long to settle at a steady state. The integral is disabled when T_n=0.00 s is configured here (refer to "Analog Controller Outputs" on page 27).

Parameter 46

Volt. controller Derivat.Tv=0.00s

> X & XN Packages: only with 'ANALOG' setting

The derivative-action time T_v represents the Derivative component of the PID controller. By increasing this parameter, the stability of the system is increased. The controller will attempt to slow down the action of the throttle in an attempt to prevent excessive overshoot or undershoot. Essentially this is the brake for the process. This portion of the PID loop operates anywhere within the range of the process unlike reset. The derivative is disabled when $T_{\rm V}=0.00$ s is configured here (refer to "Analog Controller Outputs" on page 27).).

Synchronization

Configure Synchronization



CAUTION

Please consider that the unit does not have an internal rotating field monitoring.

The unit assumes always a clockwise phase rotation direction of all voltage systems, which are measured.

A rotating field monitoring must be provided by the customer in order to avoid a CB closure with a counter-clockwise rotating field.

Parameter 47	Synchronization functions	ON/OFF	
Synchronizing functions ON			
Parameter 48	Max. perm. frequency differential (pos. slip)	0.02 to 0.49 Hz	
Synchronization df max = $0.00Hz$ This value specifies the upper generator frequency limit for breaker closure. A command will not be issued until the generator and busbar/mains frequency difficult falls below the value configured in this screen. A positive value corresponds positive slip \rightarrow generator frequency is greater than the busbar frequency.			
Parameter 49	Max. perm. differential frequency (neg. slip)	0.00 to -0.49 Hz	
Synchronization df min =-0.00HzThis value specifies the lower generator frequency limit for breaker closure command will not be issued until the generator and busbar/mains frequency tial exceeds the value configured in this screen. A negative value correspon ative slip \rightarrow generator frequency is less than the busbar frequency.			
Parameter 50	Max. perm. differential voltage	1 to 60 V	
Synchronization dV max = 00V	This value specifies the maximum permissible voltage differential sure. A close command will not be issued until the generator and b age differential falls below the value configured in this screen.		
Parameter 51	Min. pulse duration of connect relay	0.04 to 0.50 s	
Synchronization Brk.hold T>0.00s The duration of the connect pulse can be adjusted to meet the requirements of the switchgear.		irements of the	

Parameter 52	Phase matching control	ON / OFF
hing ON	 ON	hase angle (refer Dnly the parame- l voltage differ- ker is closed at pronization" on
rameter 53	Max. perm. differential angle in case of phase-angle-zero-control	0 to 60°
OFF	This configuration screen is displayed only if the phase matching co A connect command is only issued when the phase angle differential value configured in this screen.	
	Synchronization with slip - When operating in the "slip synchroniz phase angle may be set as the maximum value that a close breaker co issued. This is determined by the formula:	
	$\Delta \varphi = T_{\text{Close}} * 360^{\circ} * \Delta f$	
	Example: If the frequency difference is 0.5Hz and the delay of the c delay is 80ms the delta phi is determined as follows:	ircuit breaker
	$T_{Close} = 80 \text{ms}, \Delta f = 0.5 \text{Hz} \implies \Delta \phi = 0.08 \text{s}^* 360 \text{*} 0.5 = 100 \text{s}^* 10$	4.4°
	As an example if the desired synchronization window is to be limite of 10° , then the limit value of 10° would be entered here. If this para quired, then the angle must be configured as 60°	
	Synch-check - In the operation mode "Synch-check" the phase angl must be less than the value configured here for the relay "Command energized.	
neter 54	Inherent delay of circuit breaker	40 to 300 ms
• s DFF	This configuration screen is displayed only if the phase matching co All circuit breakers have an inherent delay from the time the close co sued until the circuit breaker contacts are closed. That time is config screen. This permits the controller to issue the breaker closure commenough lead-time so that the breaker contacts close at the synchrono	ommand is is- gured in this nand with
neter 55	Max. perm. differential angle	0 to 60°
• = ON	This configuration screen is displayed only if the phase matching co A connect command is only issued when the phase angle differential value configured in this screen.	
meter 56	Dwell time for switching in case of phase-angle-zero-control	0.2 to 10.0 s
s ON	This configuration screen is displayed only if the phase matching co Once the controller detects that the phase angle matching has been a is started. Only after the expiration of this dwell time is the connect sued. If the controller detects that one of the synchronization parame required range, the dwell timer is reset.	chieved, a timer command is-

Parameter 57	Phase-angle-zero-control gain	1 to 36
Phase matching Gain 00 Phase matching control = ON	This configuration screen only appears, if the phase matching co ON! When phase matching control is enabled, this gain determines ho signal is changed depending on phase difference. By increasing to sponse is increased to permit larger corrections to the variable to ing in longer ON time periods. The farther out of tolerance the p the response action is to return the process to the tolerance band. figured too high, the result is excessive overshoot/undershoot of Prior to setting the value for this gain, the frequency controller m properly adjusted.	by much the output the gain, the re- be controlled result- rocess is the larger If the gain is con- the desired value.
Parameter 58	Differential frequency for starting phase-angle-zero-control	0.02 to 0.25 Hz
Phase matching	This configuration screen is displayed only if the phase matching	control is enabled!

df start 0.00Hz Phase matching control = ON differe

This configuration screen is displayed only if the phase matching control is enabled! The control enables phase matching when the generator and busbar/mains frequency differential falls below the value configured here.

Synchronization Time Monitoring

Parameter 59	Synchronization time monitoring	ON/OFF
Sync.time contr. Alarm ON	 ON	he timer expires he breaker closing, played. In addition relay is de-energized he alarm condition ushbutton for at nditions for syn- CB"). The subse- control will contin- er is successfully
Parameter 60	Final value for synchronization time monitoring	10 to 999 s

If the synchronization time monitoring has been enabled, the control will attempt to synchronize for up to the time period configured here.

Delay time 000s

Dead Bus Start

Closing the circuit breaker may be performed even if synchronization voltage is not present. The close CB command is issued if the input "Enable CB" (terminal 3) is energized and input "Reply: CB is open" (terminal 4) signals an open circuit breaker.

Parameter 61	Dead bus start of power circuit breaker	ON/OFF	
Gen. circ.break. Dead bus op. ON	ON The dead bus operation functions are enabled. The circuit breaker will be closed onto a dead bus when all dead bus start parameters have been met (refer to "Closing the CB Without Synchronization (Dead Bus Start)" on page 25). The subsequent screens of this function are displayed.		
	OFF The dead bus operation functions are disabled, and th screens of this function are not displayed.	e subsequent	
Parameter 62	Maximum differential frequency for CB dead bus start	0.05 to 5.00 Hz	
Dead bus op. GCB df max = 0.00Hz	The circuit breaker close command is only issued after the measured quency is within the value configured here of the generator rated fre Example: If the generator is rated at 60Hz and 5.00Hz is configured breaker will be issued a close command when the generator achieve	equency. I here, the circuit	
Parameter 63	Maximum differential voltage for CB dead bus start	1 to 60 V	
Dead bus op. GCB dV max = 00V	The circuit breaker close command is only issued after the measured age is within the value configured here of the generator rated voltag Example: If the generator is rated at 460 Volts and 60V is configure cuit breaker will be issued a close command when the generator ach	e. ed here, the cir-	

Configure Monitoring

Mains Frequency (HJV Package)

Monitoring the mains frequency is vital if a generator is operated in parallel with a public utility. In the event of mains failure (e.g. short interruption) the generator which is operating in parallel with the mains must be automatically disconnected from the mains. The control can process the fault condition differently depending upon how the controller application. If an isolated operation is required in the event of a mains failure, the mains circuit breaker should be opened. If the generator cannot supply enough power for an isolated operation, the generator circuit breaker should be opened in the event of a mains failure.

(i)
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NOTE

The control unit monitors the mains voltage (terminals 50/51/52) separately from the synchronizing voltage (terminals 23/24). The mains monitoring works independently from the state of the generator circuit breaker. A disconnection from the mains is only performed if the unit is operating in parallel with the main.

<u>"Mains frequency within the permissible range"</u> – The mains frequency is within the configured limit values for over and underfrequency. The relay "mains overfrequency / mains underfrequency is energized (i.e. the contact is **closed**).

<u>"Mains frequency not within the permissible range"</u> – The mains frequency is outside the configured limit values for over and underfrequency. The relay "mains overfrequency / mains underfrequency is de-energized (i.e. the contact is **open**).

The corresponding signal is output from terminals 35/36. The control unit will display the corresponding alarm text in the LC display.

Parameter 64	Mains frequency monitoring	ON/OFF	
Mains frequency monitoring ON HJV Package only	ON Mains frequency monitoring is performed. The mains frequency is monitored for over and underfrequency. The subsequent screens of this function are displayed.		
	OFF Monitoring is not performed, and the subsequent screet tion are not displayed.	ens of this func-	
Parameter 65	Mains overfrequency threshold value	40.0 to 70.0 Hz	
Mains overfreq. f > 00.00Hz HJV Package only	The mains overfrequency threshold value that is to be monitored is a screen. If this value is reached or exceeded for at least the delay time triggers.		
Parameter 66	Mains overfrequency delay	0.02 to 9.98 s	
Mains overfreq. Delay time=0.00s HJV Package only	If the monitored value exceeds the threshold value for the configured alarm will be issued. If the monitored value falls below the threshold teresis) before the delay expires, the delay will be reset.		
Parameter 67	Mains underfrequency threshold value	40.0 to 70.0 Hz	
Mains underfreq. f < 00.00Hz HJV Package only	The mains underfrequency threshold value that is to be monitored is this screen. If this value is reached or exceeded for at least the delay dog triggers.		
Parameter 68	Mains underfrequency delay	0.02 to 9.98 s	
Mains underfreq. Delay time=0.00s HJV Package only	If the monitored value falls below the threshold value for the configure an alarm will be issued. If the monitored value exceeds the threshold teresis) before the delay expires, the delay will be reset.	•	

Mains Voltage (HJV Package)

Option HJV permits the user to monitor the mains voltage. The phase-phase or phase-neutral voltages are monitored with this option.

Monitoring the mains voltage is vital if a generator is operated in parallel with a public utility. In the event of mains failure (e.g. short interruption) the generator which is operating in parallel with the mains must be automatically disconnected from the mains. The control can process the fault condition differently depending upon how the controller application. If an isolated operation is required in the event of a mains failure, the mains circuit breaker should be opened. If the generator cannot supply enough power for an isolated operation, the generator circuit breaker should be opened in the event of a mains failure.

NOTE

1

The control unit monitors the mains voltage (terminals 50/51/52) separately from the synchronizing voltage (terminals 23/24). The mains monitoring works independently from the state of the generator circuit breaker. A disconnection from the mains is only performed if the unit is operating in parallel with the main.

"Mains voltage is within the permissible range" – The mains voltage is within the configured limit values for over and under voltage. The relay "mains overvoltage / mains undervoltage is energized (i.e. the contact is **closed**).

<u>"Mains voltage not within the permissible range"</u> – The mains voltage is outside the configured limit values for over and undervoltage. The relay "mains overvoltage / mains undervoltage is de-energized (i.e. the contact is **open**).

The corresponding signal is output from terminals 35/36. The control unit will display the corresponding alarm text in the LC display. Refer to "Display Monitoring in Automatic Mode: Alarm Indication" on page 35.

Parameter 69	Mains voltage monitoring	ON/OFF
Mains voltage monitoring ON HJV Package only	 ONMains voltage monitoring is perfort tored for over and undervoltage. The tion are displayed. OFFMonitoring is not performed, and the tion are not displayed. 	ne subsequent screens of this func-
Parameter 70	Mains voltage monitoring	phase-phase/phase-neutral
Mains volt.monit phase-neutral HJV Package only Parameter 71	phase-phase . The mains voltage monitoring monphase-neutral The mains voltage monitoring mMains overvoltage threshold value Ph-Ph	1 1 0
Mains overvolt. U PhPh > 000V HJV Package only	If the phase-phase voltage exceeds the value configured here, the watchdog triggers. This setting is only effective if the mains voltage monitoring is configured to phase-phase.	
Parameter 72	Mains overvoltage threshold value Ph-N	[1] 20 to 180 V; [4] 20 to 300 V
Mains overvolt. U PhN > 000V HJV Package only	If the phase-neutral voltage exceeds the value cor This setting is only effective if the mains voltage neutral.	0 00

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Parameter 73	Mains overvoltage delay	0.02 to 9.98 s	
Mains overvolt. Delay time=0.00s HJV Package only	If the monitored value exceeds the threshold value for the configured delay time, an alarm will be issued. If the monitored value falls below the threshold (minus the hysteresis) before the delay expires, the delay will be reset.		
Parameter 74	Mains undervoltage threshold value Ph-Ph	[1] 20 to 150 V; [4] 20 to 520 V	
Mains undervolt. U PhPh < 000V HJV Package only	If the phase-phase voltage falls below the value corgers. This setting is only effective if the mains volta phase-phase.		
Parameter 75	Mains undervoltage threshold value Ph-N	[1] 20 to 180 V; [4] 20 to 300 V	
Mains undervolt. U PhN < 000V HJV Package only	If the phase-neutral voltage falls below the value configured here, the watchdog trig- gers. This setting is only effective if the mains voltage monitoring is configured to phase- neutral.		
Parameter 76	Mains undervoltage delay	0.02 to 9.98 s	
Mains undervolt. Delay time=0.00s	If the monitored value falls below the threshold val	6	

HJV Package only

If the monitored value falls below the threshold value for the configured delay time, an alarm will be issued. If the monitored value rises above the threshold (minus the hysteresis) before the delay expires, the delay will be reset.

Phase/Vector Shift (HJV Package)

A phase/vector shift is a sudden change in the voltage curve and may be caused by a major generator load change. If a phase/vector shift occurs, the measuring circuit detects a change in the cycle duration once. This change in the cycle duration is compared with a calculated mean value from previous measurements. The user can configure either three-phase monitoring or single-phase monitoring. The phase shift monitoring is only enabled if all mains line-to-line voltages are greater than 50 % of the rated system voltage. The phase/vector shift monitoring may be used as an additional method to decoupling from the mains.

"Cycle duration of the mains voltage within the permissible range" – The cycle duration of the mains voltage is within the configured limit values for phase shift. The relay "Phase shift is energized (i.e. the contact is **closed**).

<u>"Cycle duration of the mains voltage is not within the permissible range"</u> – The cycle duration of the mains voltage is outside the configured limit values for phase shift. The relay "Phase shift" is de-energized (i.e. the contact is **open**).

The corresponding signal is output from terminals 35/36. The control unit will display the corresponding alarm text in the LC display. Refer to "Display Monitoring in Automatic Mode: Alarm Indication" on page 35.

Parameter 77	Phase/vector shift monitoring	ON/OFF
Phase shift Monitoring ON HJV Package only	within the defined range is r function are displayed.	ng is performed, and any phase/vector shift registered. The subsequent screens of this d, and the subsequent screens of this func-
Parameter 78	Phase/vector shift monitoring	one-/threephase / only threephase
Phase shift mon. one-/threephase HJV Package only	value in <u>at least</u> one of the the occurs in one or two phases into consideration. If a phas the three-phase threshold va of monitoring is very sensitive selected phase angle setting only threephase - During three-phase vol	tor shift exceeds the specified threshold hree phases. Note: If a phase/vector shift , the single-phase threshold value is taken se/vector shift occurs in all three phases, alue is taken into consideration. This type ive and may lead to nuisance tripping if the s are too small. tage phase/vector shift monitoring, trip- e/vector shift exceeds the specified thres-
Parameter 79	Maximum phase shift one phase	3 to 90 °
Phase shift thr. one-phase 00° This screen is only visible if moni- toring is configured as "one-/threephase. HJV Package only	This screen specifies the permissible limit If a phase/vector shift is detected greater t issued.	
Parameter 80	Maximum phase shift threephase	3 to 90 °
Phase shift thr. three-phase 00° HJV Package only	This screen specifies the permissible limit If a phase/vector shift is detected greater to issued.	for a phase/vector shift in all three phases. han the value configured here, an alarm is

Auto Acknowledge Messages (HJV Package)

Parameter 81	Auto acknowledgement of messages	ON/OFF
Auto-acknowledge Messages ON	ON After the fault condition is no longer detected and auto ackr delay time has expired, the corresponding message is delete	
HJV Package only	OFF Messages remain in the display until they are manually ackr The following screen is not displayed.	
	N. (., C	

Note: Synchronization time monitoring messages are always autoacknowledged.

Parameter 82

HJV Package only

Message acknowledge delay

1 to 99 s

Acknowledge	
Message aft.	00s

If the message auto acknowledge function has been enabled, the message will be deleted from the display after the time configured here has expired.

Password Configuration

i

NOTE

Once the code level is entered, access to the configuration menus will be allowed for two hours or until another password is entered into the control. If a user needs to exit a code level then code level CL0 should be entered. This will block any configuration of the control. A user may return to CL0 by allowing the entered password to expire after two hours or by changing any one digit on the random number generated on the password screen and entering it into the unit.

Parameter 83	Code level 1 (Customer)	0000 to 9999
Define level 1 code 0000	This parameter is only accessible with code level 2 been set for this parameter, only the personnel who have access rights to this code level. When the CL1 only select parameters may be accessed. Refer to pa password protection. The default setting for this code level is	are assigned this password will (Customer) password is entered,
Parameter 84	Code level 2 (Commissioner)	0000 to 9999
Define level 2 code 0000	This parameter is only accessible with code level 2 been set for this parameter, only the personnel who have access rights to this code level. When the CS2 tered, all parameters may be accessed. Refer to pag password protection.	are assigned this password will 2 (Commissioner) password is en-

The default setting for this code level is

CL2 = 0 0 0 2

Chapter 7. Commissioning



DANGER - HIGH VOLTAGE

When commissioning the unit, please observe all safety rules that apply to the handling of live equipment. Ensure that you know how to provide first aid in the event of an uncontrolled release of energy and that you know where the first aid kit and the nearest telephone are. Never touch any live components of the system or on the back of the system:

LIFE	THREATENING	
		-



CAUTION

Only a qualified technician may commission unit. The "EMERGENCY-STOP" function must be operational prior to commissioning of the system, and must not depend on the unit for its operation.



CAUTION

Prior to commissioning, ensure that all measuring devices are connected in correct phase sequence. The connect command for the unit circuit breaker must be disconnected at the unit circuit breaker. The field rotation must be monitored for proper rotation. Any absence of or incorrect connection of voltage measuring devices or other signals may lead to malfunctions and damage the unit, the engine, and/or components connected to the unit!



CAUTION

Please consider that the unit does not have an internal rotating field monitoring.

The unit assumes always a clockwise phase rotation direction of all voltage systems, which are measured.

A rotating field monitoring must be provided by the customer in order to avoid a CB closure with a counter-clockwise rotating field.

Procedure

- 1. Disconnect the breaker closing circuit directly at the power circuit breakers.
- 2. After wiring the unit and ensuring all voltage-measuring devices are phased correctly, apply the control system voltage (24 Vdc). The "automatic" LED will illuminate.
- 3. By simultaneously pressing the two pushbuttons "Digit[↑]" and "Cursor→", the configuration mode is accessed. Prior to entering the configuration mode, ensure that the "configuration locked" discrete input is de-energized. After entering the access code number, the unit may be configured according to the application requirements (see the chapter regarding the parameters). The "automatic" LED will be extinguished.
- 4. Configure the control unit. The setting limits can be read either from the description of the screen or from the list of parameters at the end of the operating manual.
- 5. After configuring the measuring variables, the unit will display the measured values. These values should be confirmed with a calibrated measuring instrument prior to enabling any breaker or control functions. If a measuring voltage has been wired incorrect or not at all, this may lead to an asynchronous breaker closure in an active dead bus start!

- 6. Check the status of all control and auxiliary inputs and the appropriate LEDs on the front foil of the unit. Check the status of all control and auxiliary outputs as well as the setting of the controller outputs.
- 7. Synchronizing the power circuit breaker:
 - a) Open the power circuit breaker.
 - b) Ensure the reference voltage that the system has to synchronize to is within the permissible limits.
 - c) Energize terminal 3 "Enable CB".
 - d) If the generator voltage is 50 % lower than the rated value, the voltage controller starts to operate. Configure the controller parameters so that the set point value is efficiently controlled.
 - e) Prior to the automatic closing of the circuit breaker, ensure that all measuring values have been wired and applied correctly. At the synchronous point, verify if the synchronizing functions have been configured correctly. It is recommended that a differential voltage meter be used for this test at the power circuit breaker connection.
- 8. Dead bus start
 - a) Open the power circuit breaker.
 - b) Verify all conditions and measuring voltages are correct and test the close breaker command.
 - c) The power circuit breaker should close automatically.
- 9. After successfully closing the power circuit breaker the "Gen CB ON" LED must illuminate.

Appendix A. Dimensions

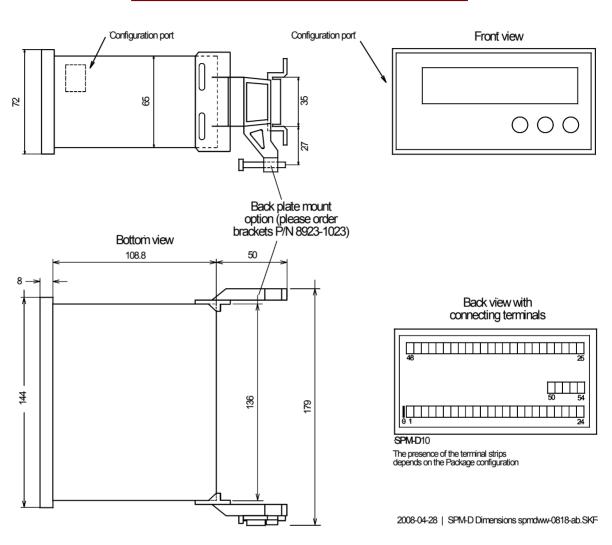


Figure 7-1: Dimensions

Appendix B. Technical Data

Measuring voltage		
- Measuring voltage	Rated value (V_{rated}) λ/Δ	
	Manimum anglas V (III (aIII)	[4] 230/400 Vac
	Maximum value V _{Ph-Ph} (UL/cUL)	[4] max. 150 Vac [4] max. 300 Vac
	Patad voltage V	E 3
	Rated voltage V _{Ph-ground}	[4] 300 Vac
	Rated surge voltage	L J
	Kated surge voltage	[4] 4.0 kV
Measuring frequency		
e 1 <i>j</i>		
5		
0 0		
	nption per path	
-		
- Power supply	Standard, X & HJV Packages N & XN Packages	
Intrinsis service tion		
- Intrinsic consumption	Standard, X & HJV Packages N & XN Packages	
- Ambient temperature	Standard, X & HJV Packages	
- Ambient temperature	N & XN Packages	
Ambient humidity		
•		
)	
- Input resistance		ca. 68 kΩ
Relay outputs		isolated
- Make contact		potential free
- Contact material		AgCdO
- General purpose (GP) (V	Cont, relay output)	
	AC	
	DC	0
		0.36 Adc@125 Vdc
		0.18 Adc@250 Vdc
- Pilot duty (PD) (V _{Cont, rel}		
	AC	
	DC	
		0.22 Adc@125 Vdc
		0.10 Adc@250 Vdc

Housing	
- Type	APRANORM DIN 43 700
- Dimensions (W × H × D)	
- Wiring	Screw-type terminals depending on
	plug connector 1.5 mm ² or 2.5 mm ²
- Recommended tightening torque	
	use 60/75 °C copper wire only
	use class 1 wire only or equivalent
- Weight	approx. 800 g
- Protection system	
	IP54 from front with gasket (gasket: P/N 8923-1037)
	IP20 from back
- Front foil	insulating surface
- EMV test (CE)	tested according to applicable EN guidelines
- Listings	CE marking; UL listing for ordinary locations
	UL/cUL listed, Ordinary Locations, File No.: E231544

Appendix C. List of Parameters

Produc	t number P/N			Rev		
Versio	n SPM-D	D10				
Project						
Serial 1	number S/N		Date			
Option	Parameter 100/400V; 1/5 A		Adjustment range	Default setting	Customer settings	
CONF	IGURE GENERAL PAR	AMETED	S			
CONT	SPRACHE/LANGUAGE			English	ΠGΠE	□ G □ E
	Software version		German/Englisch	English 6.2xxx		
	Enter code		0000 to 9.999	XXXX		
		tection	ON/OFF	OFF	□ on □ off	□ on □ off
	Direct para.		YES/NO	NO		
CONF	IGURE BASIC SETTING					
cont	Rated Frequency	fn	48.0 to 62.0 Hz	50.0 Hz		
		etpoint	48.0 to 62.0 Hz	50.0 Hz		
		condary	50 to 440 V	400 V		
		condary	50 to 440 V	400 V		
	Gen. voltage	primary	0.1 to 65.0 kV	0.4 kV		
	Mains voltage	primary	0.1 to 65.0 kV	0.4 kV		
	Rated voltage	Vn	70 to 420 V	400 V		
	Gen. voltage Se	etpoint	50 to 440 V	400 V		
CONF	IGURE CONTROLLER					
	Automatic idle	Running	ON/OFF	OFF	□ on □ off	□ on □ off
	Terminal 6		Release control/OFF	Release con- trol		
	f control type		THREEP/ANA./PWM	ANALOG		
	Freq. controller		ON/OFF	ON	□ on □ off	□ on □ off
	Freq. controller Iso	1. oper	ON/OFF	OFF	□ on □ off	□ on □ off
	Freq. Controller	Ramp	0.1 to 99.9 Hz/s	5.0 Hz/s		
	Freq. controller Dea	ad band	0.02 to 1.00 Hz	0.10 Hz		
	Freq. controllerTime	-	10 to 250 ms	80 ms		
	=	Gain Kp	0.1 to 99.9	15.0		
	f control output		refer to table under	+/-20 mA		
	f control output Lev		Parameter 18 3.0 to 10.0 V	(+/-10 V) 10.0 V		
	PWM-signal Logic po		positive/negative	positive		
	f control output Ini		0 to 100 %	50 %		
	f control output	(max.)	0 to 100 %	100 %		
	f control output	(min.)	0 to 100 %	0 %		
	Freq. controller	Gain Kp	1 to 240	15		
		eset Tn	0.0 to 60.0 s	2.5 s		
	Freq. controller Der:	ivat.Tv	0.00 to 6.00 s	0.00 s		
	V contr. type		THREESTEP/ANALOG	ANALOG		
	Volt. controller		ON/OFF	ON	□ on □ off	□ on □ off
	Volt. controllerIsol	-	ON/OFF	OFF	□ on □ off	□ on □ off
	Volt. controller	Ramp	1 to 99 V/s	25 V/s		
	Volt. controller Dea		0.5 to 60 V	2.0 V		
	Volt. controllerTime	-	20 to 250 ms	80 ms		
1	Volt. controller (Gain Kp	0.1 to 99.9	15.0		1

0.1	Parameter		Standard		
Option	100/400V; 1/5 A	Adjustment range	setting	Customer settings	
	,		0		
	V control output	refer to table under	+/-20 mA		
		Parameter 37	(+/-10 V)		
	V control outputInit.state.	0 to 100 %	50 %		
	V control output (max.)	0 to 100 %	100 %		
	V control output (min.)	0 to 100 %	0 %		
	Volt. controller Gain Kp	1 to 240	15		
	Volt. controller Reset Tn	0.0 to 60.0 s	2.5 s		
	Volt. controller Derivat. Tv	0.00 to 6.00 s	0.00 s		
CONF	FIGURE SYNCHRONIZATION				
	Synchronizing functions	ON/OFF	ON	□ on □ off	□ on □ off
	Synchronization df max	0.02 to 0.49 Hz	0.18 Hz		
	Synchronization df min	0.00 to -0.49 Hz	-0.10 Hz		
	Synchronization dV max	1 to 60 V	24 V		
	Synchronization Brk.hold T>	0.04 to 0.50 s	0.20 s		
	Phase matching	ON/OFF	OFF	□ on □ off	□ on □ off
	Phase matching Max phase <	0 to 60°	7 °		
	Slip synchroniz. TClose GCB	40 to 300 ms	80 ms		
	Slip synchroniz.Max phase <	0 to 60 °	7 °		
	Phase matching Dwell time	0.2 to 10.0 s	10.0 s		
	Phase matching Gain	1 to 36	2		
	Phase matching df start	0.02 to 0.25 Hz	0.20 Hz		
CONF	FIGURE SYNCH TIME MONITOF	RING	I		
0011	Sync.time contr. Alarm	ON/OFF	OFF	□ on □ off	□ on □ off
	Synch. Delay time	10 to 999 s	120 s		
CONE		10 10 399 \$	120 5		
CONF	IGURE DEAD BUS START	ONVOEE	OFF		
	Gen.circ.break Dead bus op	ON/OFF	OFF	□ on □ off	□ on □ off
	Dead bus op. GCB df max Dead bus op. GCB dV max	0.05 to 5.00 Hz	0.25 Hz		
GOVE		1 to 60 V	40 V		
CONF	FIGURE MONITORING (<mark>HJV</mark> PAC	/			1
	Mains frequency monitoring	ON/OFF	OFF	□ on □ off	\Box on \Box off
	Mains overfreq. f>	40.0 to 70.0 Hz	50.2 Hz		
	Mains overfreq. Delay time	0.02 to 9.98 s	0.10 s		
	Mains underfreq. f<	40.0 to 70.0 Hz	48.8 Hz		
	Mains underfreq. Delay time	0.02 to 9.98 s	0.10 s		
	Mains voltage monitoring	ON/OFF	OFF	\Box on \Box off	\Box on \Box off
	Mains volt.monit	phase-phase/phase-neutral	phase-phase	🗆 р-р 🗆 р-п	□ p-p □ p-n
	Mains overvolt. U PhPh >	[1] 20 to 150 V			
		[4] 20 to 520 V			
	Mains overvolt. U PhN >	[1] 20 to 150 V			
	.	[4] 20 to 300 V			
	Mains overvolt. Delay time	0.02 to 9.98 s	0.10 s		
	Mains undervolt. U PhPh <	[1] 20 to 150 V			
	Maine undermalt II Die 1	[4] 20 to 520 V			
	Mains undervolt. U PhN <	[1] 20 to 150 V			
		[4] 20 to 300 V	0.10		
	Mains undervolt Delay time	0.02 to 9.98 s	0.10 s		
	Phase shift Monitoring	ON/OFF	OFF	□ on □ off	□ on □ off
	Phase shift mon.	1/3phase / 3phase	1/3phase		
	Phase shift thr. one-phase	3 to 90 °	30 °		
	Phase shift thr.three-phase	3 to 90 °	8 °		
	Auto-acknowledge Messages	ON/OFF	ON	ΠEΠA	
	Acknowledge Message aft	1 to 99 s	1 s		
CONF	FIGURE PASSWORD				
	Define level 1 code	0000 to 9999	0001		
	Define level 2 code	0000 to 9999	0002		

Appendix D. Service Options

Product Service Options

The following factory options are available for servicing Woodward equipment, based on the standard Woodward Product and Service Warranty (5-01-1205) that is in effect at the time the product is purchased from Woodward or the service is performed. If you are experiencing problems with installation or unsatisfactory performance of an installed system, the following options are available:

- Consult the troubleshooting guide in the manual.
- Contact Woodward technical assistance (see "How to Contact Woodward" later in this chapter) and discuss your problem. In most cases, your problem can be resolved over the phone. If not, you can select which course of action you wish to pursue based on the available services listed in this section.

Returning Equipment for Repair

If a control (or any part of an electronic control) is to be returned to Woodward for repair, please contact Woodward in advance to obtain a Return Authorization Number. When shipping the unit(s), attach a tag with the following information:

- name and location where the control is installed;
- name and phone number of contact person;
- complete Woodward part numbers (P/N) and serial number (S/N);
- description of the problem;
- instructions describing the desired repair.



CAUTION

To prevent damage to electronic components caused by improper handling, read and observe the precautions in Woodward manual 82715, *Guide for Handling and Protection of Electronic Controls, Printed Circuit Boards, and Modules.*

Packing a Control

Use the following materials when returning a complete control:

- protective caps on any connectors;
- antistatic protective bags on all electronic modules;
- packing materials that will not damage the surface of the unit;
- at least 100 mm (4 inches) of tightly packed, industry-approved packing material;
- a packing carton with double walls;
- a strong tape around the outside of the carton for increased strength.

Return Authorization Number RAN

When returning equipment to Woodward, please telephone and ask for the Customer Service Department in Stuttgart [+49 (0) 711-789 54-510]. They will help expedite the processing of your order through our distributors or local service facility. To expedite the repair process, contact Woodward in advance to obtain a Return Authorization Number, and arrange for issue of a purchase order for the unit(s) to be repaired. No work can be started until a purchase order is received.

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	I)
		/

NOTE

We highly recommend that you make arrangement in advance for return shipments. Contact a Woodward customer service representative at +49 (0) 711-789 54-510 for instructions and for a Return Authorization Number.

Replacement Parts

When ordering replacement parts for controls, include the following information:

- the part numbers P/N (XXXX-XXX) that is on the enclosure nameplate;
- the unit serial number S/N, which is also on the nameplate.

e-mail:

How to Contact Woodward

Please contact following address if you have questions or if you want to send a product for repair:

Woodward GmbH Handwerkstrasse 29 70565 Stuttgart - Germany Phone: +49 (0) 711-789 54-510 (8.00 - 16.30 German time) Fax: +49 (0) 711-789 54-101

stgt-info@woodward.com

For assistance outside Germany, call one of the following international Woodward facilities to obtain the address and phone number of the facility nearest your location where you will be able to get information and service.

You can also contact the Woodward Customer Service Department or consult our worldwide directory on Woodward's website (**www.woodward.com**) for the name of your nearest Woodward distributor or service facility. For worldwide directory information, go to **www.woodward.com/corp/locations/locations.cfm**

Engineering Services

Woodward Industrial Controls Engineering Services offers the following after-sales support for Woodward products. For these services, you can contact us by telephone, by e-mail, or through the Woodward website.

- Technical support
- Product training
- Field service during commissioning

Technical Support is available through our many worldwide locations, or through our authorized distributors, depending on the product. This service can assist you with technical questions or problem solving during normal business hours. Emergency assistance is also available during non-business hours by phoning our toll-free number and stating the urgency of your problem. For technical engineering support, please contact us via our toll-free or local phone numbers, e-mail us, or use our website and reference technical support.

Product Training is available on-site from several of our worldwide facilities, or at your location, depending on the product. This training, conducted by experienced personnel, will assure that you will be able to maintain system reliability and availability. For information concerning training, please contact us via our toll-free or local phone numbers, e-mail us, or use our website and reference *customer training*.

Field Service engineering on-site support is available, depending on the product and location, from our facility in Colorado, or from one of many worldwide Woodward offices or authorized distributors. Field engineers are experienced on both Woodward products as well as on much of the non-Woodward equipment with which our products interface. For field service engineering assistance, please contact us via our toll-free or local phone numbers, e-mail us, or use our website and reference *field service*.

Technical Assistance

If you need to telephone for technical assistance, you will need to provide the following information. Please write it down here before phoning:

Contact Your company			
Your name			
Phone number			
Fax number			
Control (see name plat Unit no. and Revision:		REV:	
Unit type	SPM-D10		
Serial number	S/N		
Description of your pro	oblem		

Please be sure you have a list of all parameters available.

We appreciate your comments about the content of our publications. Please send comments to: <u>stgt-documentation@woodward.com</u> Please include the manual number from the front cover of this publication.



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Homepage

http://www.woodward.com

Woodward has company-owned plants, subsidiaries, and branches, as well as authorized distributors and other authorized service and sales facilities throughout the world.

Complete address/phone/fax/e-mail information for all locations is available on our website (www.woodward.com).

2014/09/Stuttgart