

easYgen-3000 Series (Package P2) Genset Control





Installation

Software Version: 1.12xx & 1.13xx

Part Numbers: 8440-2002 / 8440-2003 / 8440-2004 / 8440-2005





WARNING

Read this entire manual and all other publications pertaining to the work to be performed before installing, operating, or servicing this equipment. Practice all plant and safety instructions and precautions. Failure to follow instructions can cause personal injury and/or property damage.

The engine, turbine, or other type of prime mover should be equipped with an overspeed (overtemperature, or overpressure, where applicable) shutdown device(s), that operates totally independently of the prime mover control device(s) to protect against runaway or damage to the engine, turbine, or other type of prime mover with possible personal injury or loss of life should the mechanical-hydraulic governor(s) or electric control(s), the actuator(s), fuel control(s), the driving mechanism(s), the linkage(s), or the controlled device(s) fail.

Any unauthorized modifications to or use of this equipment outside its specified mechanical, electrical, or other operating limits may cause personal injury and/or property damage, including damage to the equipment. Any such unauthorized modifications: (i) constitute "misuse" and/or "negligence" within the meaning of the product warranty thereby excluding warranty coverage for any resulting damage, and (ii) invalidate product certifications or listings.



CAUTION

To prevent damage to a control system that uses an alternator or battery-charging device, make sure the charging device is turned off before disconnecting the battery from the system.

Electronic controls contain static-sensitive parts. Observe the following precautions to prevent damage to these parts.

- Discharge body static before handling the control (with power to the control turned off, contact a
 grounded surface and maintain contact while handling the control).
- Avoid all plastic, vinyl, and Styrofoam (except antistatic versions) around printed circuit boards.
- Do not touch the components or conductors on a printed circuit board with your hands or with conductive devices.



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Important definitions



WARNING

Indicates a potentially hazardous situation that, if not avoided, could result in death or serious injury.



CAUTION

Indicates a potentially hazardous situation that, if not avoided, could result in damage to equipment.



NOTE

Provides other helpful information that does not fall under the warning or caution categories.

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Revision History

Rev.	Date	Editor	Changes
NEW	10-11-09	TE	Release based on 37414C

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Chapter 1. General Information

Document Overview

Туре		English	German
sYgen-3000 Series (Package P2)			
easYgen-3000 Series - Installation	this manual ⇒	37500	DE37500
easYgen-3000 Series - Configuration		37415	GR37415
easYgen-3000 Series - Operation		37416	GR37416
easYgen-3000 Series - Application		37417	-
easYgen-3000 Series - Interfaces		37418	-
easYgen-3000 Series - Parameter List		37420	GR37420
easYgen-3200 - Brief Operation Information		37399	GR37399
easYgen-3100 - Brief Operation Information		37419	-
RP-3000 Remote Panel		37413	-

Table 1-1: Manual - overview

Intended Use The unit must only be operated in the manner described by this manual. The prerequisite for a proper and safe operation of the product is correct transportation, storage, and installation as well as careful operation and maintenance.



NOTE

This manual has been developed for a unit fitted with all available options. Inputs/outputs, functions, configuration screens, and other details described, which do not exist on your unit, may be ignored.

The present manual has been prepared to enable the installation and commissioning of the unit. Due to the large variety of parameter settings, it is not possible to cover every combination. The manual is therefore only a guide. In case of incorrect entries or a total loss of functions, the default settings may be taken from the Parameter List 37420 or from ToolKit and the respective *.SID file.

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Chapter 2. Electrostatic Discharge Awareness

All electronic equipment is static-sensitive, some components more than others. To protect these components from static damage, you must take special precautions to minimize or eliminate electrostatic discharges.

Follow these precautions when working with or near the control.

- 1. Before doing maintenance on the electronic control, discharge the static electricity on your body to ground by touching and holding a grounded metal object (pipes, cabinets, equipment, etc.).
- 2. Avoid the build-up of static electricity on your body by not wearing clothing made of synthetic materials. Wear cotton or cotton-blend materials as much as possible because these do not store static electric charges as easily as synthetics.
- 3. Keep plastic, vinyl, and Styrofoam materials (such as plastic or Styrofoam cups, cigarette packages, cellophane wrappers, vinyl books or folders, plastic bottles, etc.) away from the control, modules, and work area as much as possible.
- 4. Opening the control cover may void the unit warranty.

Do not remove the printed circuit board (PCB) from the control cabinet unless absolutely necessary. If you must remove the PCB from the control cabinet, follow these precautions:

- Ensure that the device is completely voltage-free (all connectors have to be disconnected).
- Do not touch any part of the PCB except the edges.
- Do not touch the electrical conductors, connectors, or components with conductive devices or with bare hands.
- When replacing a PCB, keep the new PCB in the plastic antistatic protective bag it comes in until you
 are ready to install it. Immediately after removing the old PCB from the control cabinet, place it in the
 antistatic protective bag.



CAUTION

To prevent damage to electronic components caused by improper handling, read and observe the precautions in Woodward manual 82715, *Guide for Handling and Protection of Electronic Controls, Printed Circuit Boards, and Modules.*



NOTE

The unit is capable to withstand an electrostatic powder coating process with a voltage of up to 85 kV and a current of up to 40 μ A.

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Chapter 3. Marine Usage



CAUTION

The following notes are very important for marine usage of the easYgen genset control and have to be followed.



NOTE

The specified marine approvals are only valid for metal housing units. They are only valid for plastic housing units, if they are installed using the screw kit (refer to Screw Kit Installation on page 14). In this case, <u>all</u> 12 screws must be used and tightened accordingly.

Application

The easYgen-3000 Series has an internally isolated power supply.

If the easYgen is to be used on bridge and deck zones, an EMI filter (i.e. TIMONTA FSS2-65-4/3) must be used for the power supply inputs.

Some additional, independent safety and protection devices are necessary to meet safety requirements of Rules and Regulations of marine Classification Societies.

The easYgen is type approved by LR Lloyd's Register.

Please consider for final functional arrangements to comply with appropriate Lloyd's Register Rules as subject of the Plan Approval process.

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Chapter 4. Housing

The controls of the easYgen-3000 Series are available with two different housings. Refer to the applicable section for detailed information about installation and technical data of the respective housing type.

• Plastic housing for front panel flush mounting with graphical LC display (easYgen-3200)



Figure 4-1: easYgen-3200 - plastic housing

Sheet metal housing for switch cabinet back mounting without display (easYgen-3100)



Figure 4-2: easYgen-3100 - sheet metal housing

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Plastic Housing

Panel Cutout

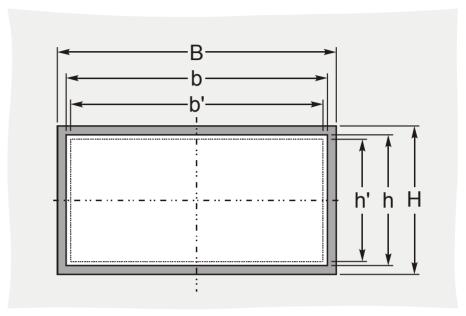


Figure 4-3: Plastic housing - panel-board cutout

Measure	Description			Tolerance
Н	Height	Total	217 mm	
h		Panel cutout	183 mm	+ 1.0 mm
h'		Housing dimension	181 mm	
В	Width	Total	282 mm	
b		Panel cutout	249 mm	+ 1.1 mm
b'		Housing dimension	247 mm	
	Depth	Total	99 mm	

Table 4-1: Plastic housing - panel cutout

The maximum permissible corner radius is 4 mm. Refer to Figure 4-5 on page 14 for a cutout drawing.

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Dimensions

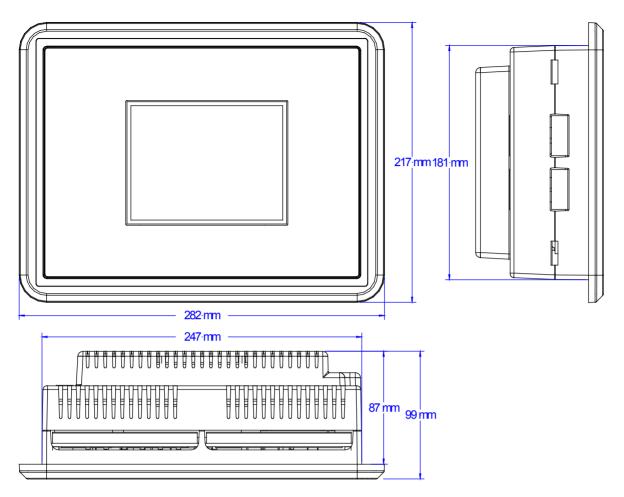


Figure 4-4: Plastic housing easYgen-3200 - dimensions

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Clamp Fastener Installation

For installation into a door panel with the fastening clamps, proceed as follows:

1. Panel cutout

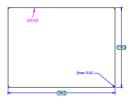
Cut out the panel according to the dimensions in Table 4-1.

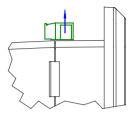
Note:

Don't drill the holes if you want to use the clamp fasteners. If the holes are drilled into the panel, the clamp fasteners cannot be used anymore!

2. Remove terminals

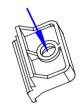
Loosen the wire connection terminal screws on the back of the unit and remove the wire connection terminal strip if required.





3. Insert screws in clamps

Insert the four clamping screws into the clamp inserts from the shown side (opposite of the nut insert) until they are almost flush. Do not completely insert the screws into the clamp inserts.

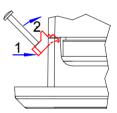


4. Insert unit into cutout

Insert the unit into the panel cutout. Verify that the unit fits correctly in the cutout. If the panel cutout is not big enough, enlarge it accordingly.

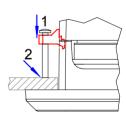
5. Attach clamp inserts

Re-install the clamp inserts by tilting the insert to a 45° angle. (1) Insert the nose of the insert into the slot on the side of the housing. (2) Raise the clamp insert so that it is parallel to the control panel.



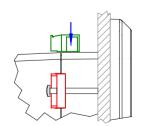
6. Tighten clamping screws

Tighten the clamping screws (1) until the control unit is secured to the control panel (2). Over tightening of these screws may result in the clamp inserts or the housing breaking. Do not exceed the recommended tightening torque of 0.1 Nm.



7. Reattach terminals

Reattach the wire connection terminal strip (1) and secure them with the side screws.



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Screw Kit Installation



NOTE

Don't drill the holes if you want to use the clamp fasteners. If the holes are drilled into the panel, the clamp fasteners cannot be used anymore!



NOTE

The housing is equipped with 12 nut inserts (refer to Figure 4-5 for their position), which must all be tightened properly to achieve the required degree of protection.

Some versions of the plastic housing are not equipped with nut inserts and may not be fastened with the screw kit.

In order to enhance the protection to IP 66, it is possible to fasten the unit with a screw kit instead of the clamp fastener hardware

Proceed as follows to install the unit using the screw kit:

- 1. Cut out the panel and drill the holes according to the dimensions in Figure 4-5 (dimensions shown in mm).
- 2. Insert the unit into the panel cutout. Verify that the unit fits correctly in the cutout. If the panel cutout is not big enough, enlarge it accordingly.
- 3. Insert the screws and tighten to 0.6 Nm (5.3 pound inches) of torque. Tighten the screws with a crosswise pattern to ensure even pressure distribution.



NOTE

If the thickness of the panel sheet exceeds 2.5 mm, be sure to use screws with a length of the panel sheet thickness + 4 mm.

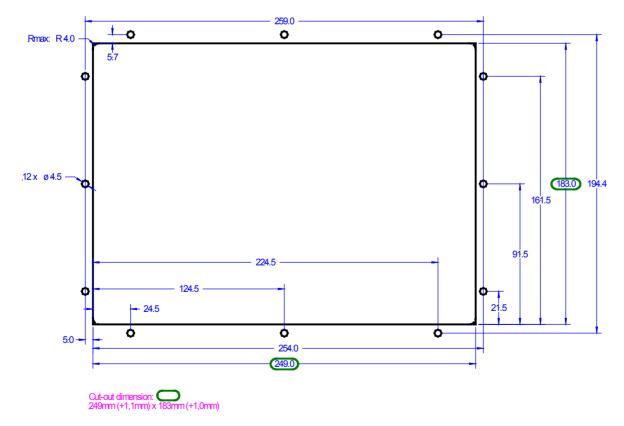


Figure 4-5: Plastic housing - drill plan

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Sheet Metal Housing

Dimensions

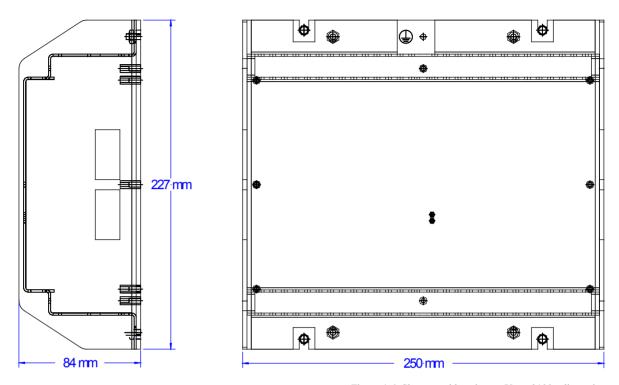


Figure 4-6: Sheet metal housing easYgen-3100 - dimensions

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Installation

The unit is to be mounted to the switch cabinet back using four screws with a maximum diameter of 6 mm. Drill the holes according to the dimensions in Figure 4-7 (dimensions shown in mm).

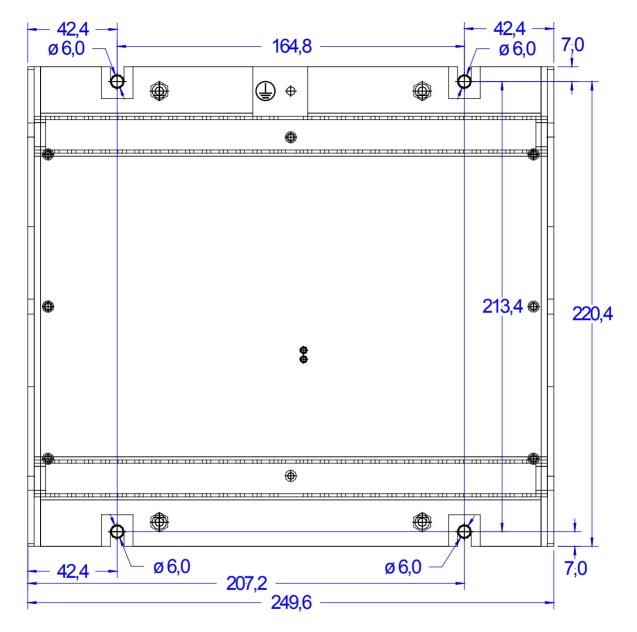


Figure 4-7: Sheet metal housing - drill plan

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Terminal Arrangement

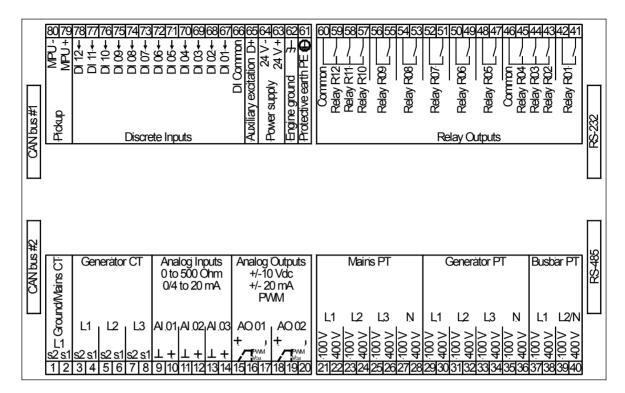


Figure 4-8: easYgen-3200 - terminal arrangement - rear view



NOTE

The Protective Earth terminal 61 is not connected on the easYgen-3100 with sheet metal housing. The protective earth connection at the sheet metal housing must be used instead (refer to Figure 4-9).

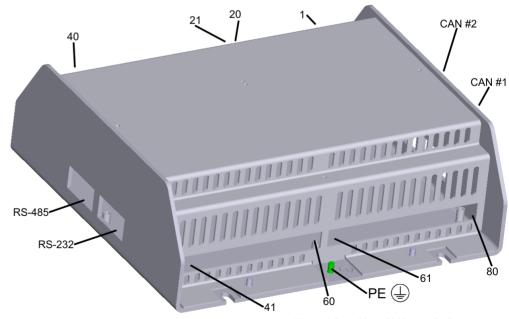


Figure 4-9: easYgen-3100 - terminal arrangement

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Chapter 5. Wiring Diagrams

[refer to next page for wiring diagram]

Figure 5-1: Wiring diagram – overview



NOTE

The Protective Earth terminal 61 is not connected on the easYgen-3100 with sheet metal housing. The protective earth connection at the sheet metal housing must be used instead (refer to Figure 4-9 on page 17).

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			Serial #2		Serial #1		
	0000		RS-485 isolated		RS-232 isolated		
			(Interface #2)	~	(Interface #1)		
	40	400 Vac	Busbar Voltage (system 1) L2 N	4	Relay [R 01] isolated "	[R 01]	41
	33	100 Vac		>	Fixed to Ready for operation		42
	38	400 Vac			Relay [R 02] isolated " Preconfigured to Centralized alarm	[R 02]	43
	37	100 Vac	Busbar Voltage (system 1) L1	0	Relay [R 03] isolated "1 Preconfigured to Starter	[R 03]	44
	36	400 Vac		0	Relay [R 04] isolated " Preconfigured to Fuel solenoid / gas valve	[R 04]	45
	35	100 Vac	Generator Voltage N	>	Preconligured to Fuel Solehold / gas valve		46
	34						47 '
		100 Vac	Generator Voltage L3		Relay [R 05] isolated " Preconfigured to Preglow	[R 05]	48 4
	2 33						
	32	400 Vac	Generator Voltage L2		Relay [R 06] isolated "1 Preconfigured to Command: close GCB	[R 06]	49
	31	100 Vac 					20
	30	400 Vac	Generator Voltage L1		Relay [R 07] isolated "	[R 07]	51
	29	100 Vac	· ·		Preconfigured to Command: open GCB		52
	28	400 Vac	Maina Valtana N		Relay [R 08] isolated "1	(D 00)	53
	27	100 Vac	Mains Voltage N		Preconfigured to Command: close MCB	[R 08]	54
	26	400 Vac			District Control of the		55
	25	100 Vac	Mains Voltage L3	- - -	Relay [R 09] isolated "1 Preconfigured to Command: open MCB	[R 09]	26
	24				Relay [R 10] isolated "	[R 10]	22
	23 2	100 Vac	Mains Voltage L2	ferenti s 15 V	Preconfigured to Auxiliary services Relay [R 11] isolated *1	[R 11]	28
				age di	Preconfigured to Alarm class A or B Relay [R 12] isolated "1		
VM age	22	400 Vac	Mains Voltage L1	ole volt termin	Preconfigured to Alarm class C, D, E or F	[R 12]	29
PWM DC voltage	21	100 Vac		rmissik 14 and			09
GND COND	20	-		= The maximum permissible voltage differential between terminal 64 and terminal 61 is 15 V	Protective Earth PE *2	<u> </u>	61
N N N N N N N N N N N N N N N N N N N	19	[AO 02]		maxim en ter	Engine ground	<u></u>	62
	18	+		The	Power supply '2	10/041/4	63
[67] [67] [67]	17		Analog outputs	ة "		12/24 Vdc	<u> </u>
	17		+/-10 Vdc +/-20 mA PWM isolated		Power supply '2 8 to 40 Vdc	12/24 Vdc 0 Vdc	64 6
WWW GNE	16 17		+/-10 Vdc +/-20 mA PWM				
PWM GNL PWM GNL Volume GNL		- [AO 01]	+/-10 Vdc +/-20 mA PWM		8 to 40 Vdc Auxiliary excitation	0 Vdc	64
PWM GNG VOID OF THE POWN GNG VOID OF THE P	16	- [AO 01] +	+/-10 Vdc +/-20 mA PWM	_ = _ \i	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated '1	0 Vdc	65 64
PWM GNG GNG	14 15 16	+	+/-10 Vdc +/-20 mA PWM	-= W	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I	0 Vdc	67 66 65 64
PWM GNC	13 14 15 16	+	+/-10 Vdc +/-20 mA PWM	= - 1 P	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "1 Emergency stop Discrete input [DI 02] isolated "1 Start in Auto Discrete input [DI 03] isolated "1	0 Vdc D+ [DI 01] [DI 02]	68 67 66 65 64
PWM GNC	12 13 14 15 16	+ [AI 03]	+/-10 Vdc +/-20 mA PWM	_ = _	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure	0 Vdc D+ [D101] [D102] [D103] [D103]	69 68 67 66 65 64
PWM GNC	11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated	-= N	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "1 Emergency stop Discrete input [DI 02] isolated "1 Start in Auto Discrete input [DI 03] isolated "1 Low oil pressure Discrete input [DI 04] isolated "1 Coolant temp.	D+ [DI 01]	70 69 68 67 66 65 64
PWM GNC	10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated	-= \\ \rightarrow \qquad \qqqq \qquad \qquad \qqqqq \qqqq \qqqqq \qqqqq \qqqqq \qqqqq \qqqqq \qqqqq \qqqqq \qqqqq \qqqq \qqqqq \qqqqqq	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge	[DI 01] [DI 02] [DI 03] [DI 04] [DI 05] [DI 05]	71 70 69 68 67 66 65 64
PWM GNC	09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated	-= \\ \rightarrow \qquad \qqquad \qqqqq \qqqqqqqqqqqqqqqqqqqqqqqqqqqqq	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "1 Emergency stop Discrete input [DI 02] isolated "1 Start in Auto Discrete input [DI 03] isolated "1 Low oil pressure Discrete input [DI 04] isolated "1 Coolant temp. Discrete input [DI 05] isolated "1 Alarm acknowledge Discrete input [DI 05] isolated "1 Enable MCB	D+ [DI 01]	72 71 70 69 68 67 66 65 64
PWM GNC	10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated	. ₩	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 06] isolated "I Enable MCB Discrete input [DI 06] isolated Reply: MCB open	[DI 01] [DI 02] [DI 03] [DI 04] [DI 05] [DI 05]	71 70 69 68 67 66 65 64
PWM GNL Volut GNL Vo	09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated	. ₩	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 05] isolated "I Enable MCB Discrete input [DI 05] isolated "I Enable MCB Discrete input [DI 07] isolated	[DI 02] [DI 03] [DI 04] [DI 05] [DI 06]	72 71 70 69 68 67 66 65 64
PWM GNC	08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated	. ₩	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 06] isolated "I Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 08] isolated	[DI 07] [DI 07] [DI 07]	73 72 71 70 69 68 67 66 65 64
PWM GNC	07 08 09 10 11 12 13 14 15 16	+ [AI 03] - [AI 02] - [AI 01] - 1	+/-10 Vdc +/-20 mA PWM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA	Series	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated '1 Emergency stop Discrete input [DI 02] isolated '1 Start in Auto Discrete input [DI 03] isolated '1 Low oil pressure Discrete input [DI 04] isolated '1 Coolant temp. Discrete input [DI 05] isolated '1 Alarm acknowledge Discrete input [DI 05] isolated '1 Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open	[DI 02] [DI 03] [DI 06] [DI 06] [DI 07] [DI 08]	74 73 72 71 70 69 68 67 66 65 64
	06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA	Series	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 06] isolated "I Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open Discrete input [DI 08] isolated Reply: GCB open	[DI 07] [DI 08] [DI 09] [DI 09]	75 74 73 72 71 70 69 68 67 66 65 64
PWM GNC	05 06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA	Series	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated '1 Emergency stop Discrete input [DI 02] isolated '1 Start in Auto Discrete input [DI 03] isolated '1 Low oil pressure Discrete input [DI 04] isolated '1 Coolant temp. Discrete input [DI 05] isolated '1 Alarm acknowledge Discrete input [DI 06] isolated '1 Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open Discrete input [DI 09] isolated Reply: GCB open Discrete input [DI 09] isolated '1 Discrete input [DI 09] isolated '1	[DI 07] [DI 08] [DI 09] [DI 10] [DI 11]	76 75 74 73 72 71 70 69 68 67 66 65 64
PWM GNC	03 04 05 06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA Generator current isolated	Series	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 05] isolated "I Enable MCB Discrete input [DI 06] isolated "I Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open Discrete input [DI 09] isolated Reply: GCB open Discrete input [DI 09] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I	D vdc D+ D+ D+ D+ D+ D+ D+ D	78 77 76 75 74 73 72 71 70 69 68 67 66 65 64
	02 03 04 05 06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PvM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA	gen-3000 Series △	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 05] isolated "I Enable MCB Discrete input [DI 06] isolated "I Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open Discrete input [DI 09] isolated Reply: GCB open Discrete input [DI 09] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 10] isolated "I	[DI 07] [DI 08] [DI 09] [DI 10] [DI 11]	79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64
PWM GNC	03 04 05 06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PWM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA Generator current isolated Generator current (or mains current) isolated	Ygen-3000 Series △	Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "1 Emergency stop Discrete input [DI 02] isolated "1 Start in Auto Discrete input [DI 03] isolated "1 Low oil pressure Discrete input [DI 03] isolated "1 Coolant temp. Discrete input [DI 05] isolated "1 Alarm acknowledge Discrete input [DI 05] isolated "1 Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 07] isolated Reply: GCB open Discrete input [DI 09] isolated "1 Discrete input [DI 10] isolated "1 Discrete input [DI 11] isolated "1 Discrete input [DI 11] isolated "1 Discrete input [DI 11] isolated "1 Discrete input [DI 12] isolated "1	[DI 07] [DI 08] [DI 09] [DI 10] [DI 11]	80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64
	01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PVM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA Generator current isolated Generator current (or mains current) isolated CAN bus #2 Engine level isolated	gen-3000 Series △	8 to 40 Vdc Auxiliary excitation Isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated "I Emergency stop Discrete input [DI 02] isolated "I Start in Auto Discrete input [DI 03] isolated "I Low oil pressure Discrete input [DI 04] isolated "I Coolant temp. Discrete input [DI 05] isolated "I Alarm acknowledge Discrete input [DI 05] isolated "I Enable MCB Discrete input [DI 05] isolated "I Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open Discrete input [DI 09] isolated "I Discrete input [DI 10] isolated "I Discrete input [DI 11] isolated "I Discrete input [DI 12] isolated "I Discrete input [DI 12] isolated "I MPU input CAN bus #1 Guidance/system level isolated Isolated	[DI 07] [DI 08] [DI 09] [DI 10] [DI 11]	79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64
	01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16	+	+/-10 Vdc +/-20 mA PWM isolated Analog inputs 0 to 500 Ohms 0/4 to 20 mA Generator current isolated Generator current (or mains current) CAN bus #2 Engine level	asYgen-3000 Series △³	8 to 40 Vdc Auxiliary excitation isolated Common (terminals 67 to 78) Discrete input [DI 01] isolated '1 Emergency stop Discrete input [DI 02] isolated '1 Start in Auto Discrete input [DI 03] isolated '1 Coolant temp. Discrete input [DI 04] isolated '1 Coolant temp. Discrete input [DI 05] isolated '1 Alarm acknowledge Discrete input [DI 06] isolated '1 Enable MCB Discrete input [DI 07] isolated Reply: MCB open Discrete input [DI 08] isolated Reply: GCB open Discrete input [DI 09] isolated '1 Discrete input [DI 10] isolated '1 Discrete input [DI 11] isolated '1 Discrete input [DI 11] isolated '1 Discrete input [DI 12] isolated '1 MPU input CAN bus #1 Guidance/system level	[DI 07] [DI 08] [DI 09] [DI 10] [DI 11]	80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64

Subject to technical modifications.

" = configurable via LogicsManager

easYgen-3000 Series Wiring Diagram | Rev. NEW

Chapter 6. Connections



WARNING

All technical data and ratings indicated in this chapter are not definite! Only the values indicated in Chapter 7: Technical Data on page 57 are valid!

The following chart may be used to convert square millimeters [mm²] to AWG and vice versa:

AWG	mm²	AWG	mm²	AWG	mm²	AWG	mm ²	AWG	mm ²	AWG	mm²
30	0.05	21	0.38	14	2.5	4	25	3/0	95	600MCM	300
28	0.08	20	0.5	12	4	2	35	4/0	120	750MCM	400
26	0.14	18	0.75	10	6	1	50	300MCM	150	1000MCM	500
24	0.25	17	1.0	8	10	1/0	55	350MCM	185		
22	0.34	16	1.5	6	16	2/0	70	500MCM	240		

Table 6-1: Conversion chart - wire size

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Power Supply





WARNING - Protective Earth

Protective Earth (PE) must be connected to the unit to avoid the risk of electric shock. The conductor providing the connection must have a wire larger than or equal to 2.5 mm² (14 AWG). The connection must be performed properly.

- easYgen-3200: This connection will be made using the screw-plug-terminal 61.
- easYgen-3100: The protective earth terminal 61 is not connected on the easYgen-3100 with sheet metal housing. The protective earth connection at the sheet metal housing must be used instead (refer to Figure 4-9 on page 17).

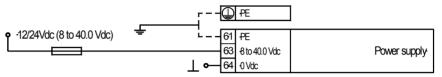


Figure 6-1: Power supply

Terminal	Description	A_{max}
61	PE (protective earth) - easYgen-3200 ONLY	2.5 mm ²
63	12/24Vdc (8 to 40.0 Vdc)	2.5 mm ²
64	0 Vdc	2.5 mm ²

Table 6-2: Power supply - terminal assignment

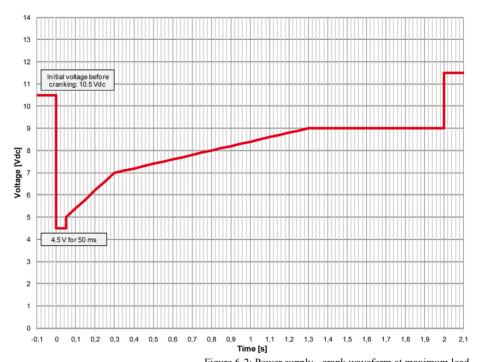


Figure 6-2: Power supply - crank waveform at maximum load

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Charging Alternator

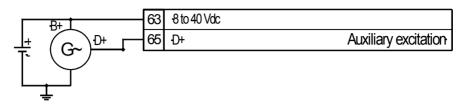


Figure 6-3: Charging alternator input/output

Terminal	Description	A_{max}
63	Battery B+	2.5 mm ²
65	Auxiliary excitation output D+	2.5 mm ²

Table 6-3: Charging alternator input/output - terminal assignment



NOTE

The charging alternator D+ acts as an output for pre-exciting the charging alternator during engine start-up only. During regular operation, it acts as an input for monitoring the charging voltage.

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Voltage Measuring (FlexRange)



NOTE

<u>DO NOT use both sets of voltage measuring inputs. The control unit will not measure voltage correctly</u> if the 100 V and 400 V inputs are utilized simultaneously.



NOTE

Woodward recommends protecting the voltage measuring inputs with slow-acting fuses rated for 2 to 6 A.

Voltage Measuring: Generator

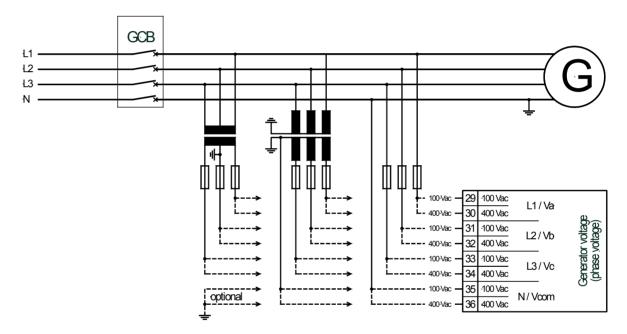


Figure 6-4: Voltage measuring - generator

Terminal	Description		A_{max}
29	Generator voltage - phase L1 / Va	100 Vac	2.5 mm ²
30	Generator voltage - phase L1 / va	400 Vac	2.5 mm ²
31	Congretor voltage phase L2 / Vh	100 Vac	2.5 mm ²
32	Generator voltage - phase L2 / Vb	400 Vac	2.5 mm ²
33	Congretor voltage phase L2 / Vo	100 Vac	2.5 mm ²
34	Generator voltage - phase L3 / Vc	400 Vac	2.5 mm ²
35	Congretor voltage phase N / Voor	100 Vac	2.5 mm ²
36	Generator voltage - phase N / Vcom	400 Vac	2.5 mm ²

Table 6-4: Voltage measuring - terminal assignment - generator voltage



NOTE

If parameter 1800 ("Gen. PT secondary rated volt.", refer to Configuration Manual 37415) is configured with a value between 50 and 130 V, the 100 V input terminals must be used for proper measurement. If parameter 1800 ("Gen. PT secondary rated volt.", refer to Configuration Manual 37415) is configured with a value between 131 and 480 V, the 400 V input terminals must be used for proper measurement.

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Voltage Measuring: Generator, Parameter Setting '3Ph 4W' (3-phase, 4-wire)

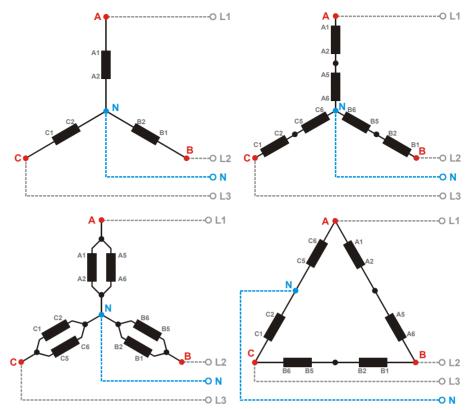


Figure 6-5: Voltage measuring - generator windings, 3Ph 4W

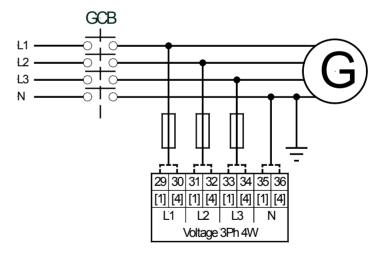


Figure 6-6: Voltage measuring - generator measuring inputs, 3Ph 4W

3Ph 4W	Wiring terminals								Note
Rated voltage (range)	[1] 100 V (50 to 130 V _{eff.})				[4] 400 V (131 to 480 V _{eff.})				1
Measuring range (max.)		[1] 0 to 150 Vac				[4] 0 to 600 Vac			
easYgen terminal	29	31	33	35	30	32	34	36	
Phase	L1	L2	L3	N	L1	L2	L3	N	

Table 6-5: Voltage measuring - terminal assignment - generator, 3Ph 4W

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¹ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Voltage Measuring: Generator, Parameter Setting '3Ph 3W' (3-phase, 3-wire)

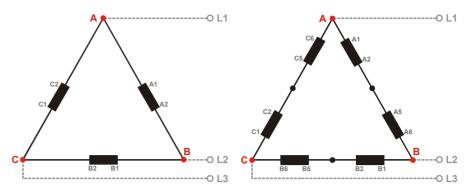


Figure 6-7: Voltage measuring - generator windings, 3Ph 3W

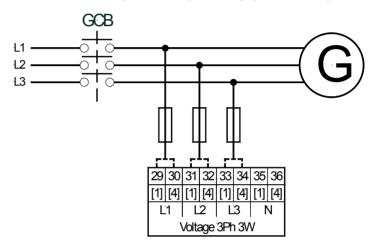


Figure 6-8: Voltage measuring - generator measuring inputs, 3Ph 3W

3Ph 3W		Wiring terminals							
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff})				2
Measuring range (max.)		[1] 0 to 150 Vac				[4] 0 to	2		
easYgen terminal	29	31	33	35	30	32	34	36	
Phase	L1	L2	L3		L1	L2	L3		

Table 6-6: Voltage measuring - terminal assignment - generator, 3Ph 3W



NOTE

If L1,L2 or L3 are connected to PE or N the single reactive powers VL1-I1, VL2-I2 and VL3-I3 cannot be calculated correctly. So the overall reactive power does not fit. The apparent power is calculated out of the reactive power and cannot be correct too.

The at all active power and the single currents are calculated all the time correct.

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² For different voltage systems, different wiring terminals have to be used.

Voltage Measuring: Generator, Parameter Setting '1Ph 3W' (1-phase, 3-wire)

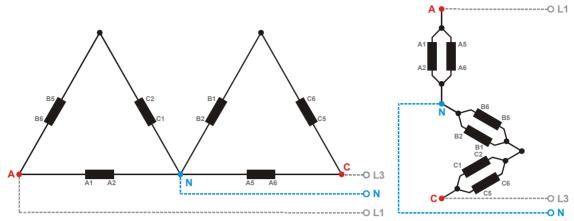


Figure 6-9: Voltage measuring - generator windings, 1Ph 3W

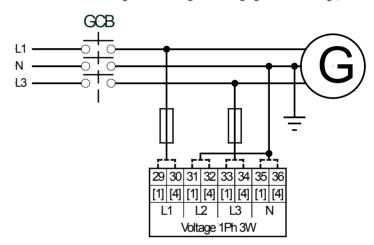


Figure 6-10: Voltage measuring - generator measuring inputs, 1Ph 3W

1Ph 3W		Wiring terminals							
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff.})				2
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				3
easYgen terminal	29	29 31 33 35				32	34	36	
Phase	L1	N	L3	N	L1	N	L3	N	

Table 6-7: Voltage measuring - terminal assignment - generator, 1Ph 3W

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³ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Voltage Measuring: Generator, Parameter Setting '1Ph 2W' (1-phase, 2-wire)



NOTE

The 1-phase, 2-wire measurement may be performed phase-neutral or phase-phase. Please note to configure and wire the easYgen consistently. Refer to the Configuration Manual 37415 for more information.

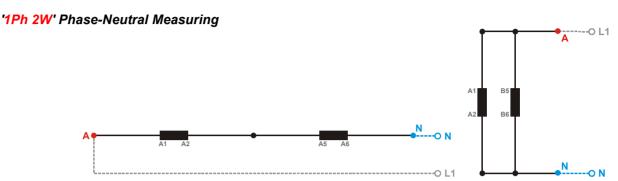


Figure 6-11: Voltage measuring - generator windings, 1Ph 2W (phase-neutral)

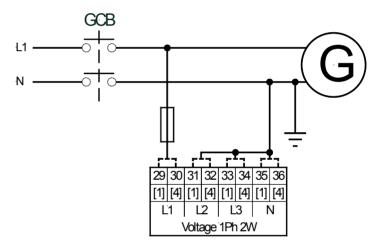


Figure 6-12: Voltage measuring - generator measuring inputs, 1Ph 2W (phase-neutral)

1Ph 2W		Wiring terminals								
Rated voltage (range)	[1]	100 V (50	0 to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff.})				4	
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				4	
easYgen terminal	29	31	33	35	30	32	34	36		
Phase	L1	N	N	N	L1	N	N	N		

Table 6-8: Voltage measuring - terminal assignment - generator, 1Ph 2W (phase-neutral)



NOTE

Do never configure the busbar measurement for phase-neutral, if the other systems like mains and generator are configured as 3ph 3W or 4ph 4W without being the neutral in the middle of the triangle. The phase angle for synchronization would be not correct!

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⁴ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

'1Ph 2W' Phase-Phase Measuring

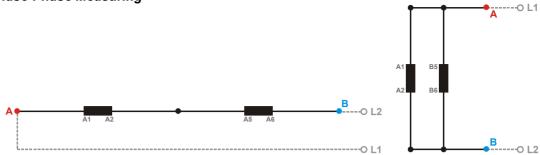


Figure 6-13: Voltage measuring - generator windings, 1Ph 2W (phase-phase)

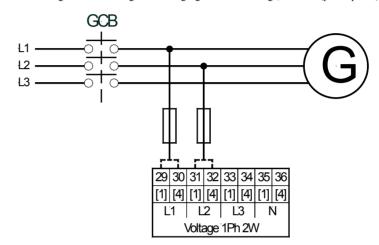


Figure 6-14: Voltage measuring - generator measuring inputs, 1Ph 2W (phase-phase)

1Ph 2W		Wiring terminals								
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff.})				5	
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				3	
easYgen terminal	29	29 31 33 35				32	34	36		
Phase	L1	L2			L1	L2				

Table 6-9: Voltage measuring - terminal assignment - generator, 1Ph 2W (phase-phase)

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⁵ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Voltage Measuring: Mains

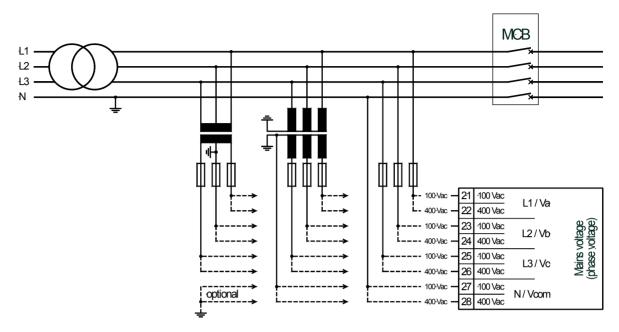


Figure 6-15: Voltage measuring - mains

Terminal	Description		A_{max}
21	Maina valtaga inhaga L1 / Va	100 Vac	2.5 mm ²
22	Mains voltage - phase L1 / Va	400 Vac	2.5 mm ²
23	Mains voltago nhasa L2 / Vb	100 Vac	2.5 mm ²
24	Mains voltage - phase L2 / Vb	400 Vac	2.5 mm ²
25	Mains voltage - phase L3 / Vc	100 Vac	2.5 mm ²
26	Wallis Voltage - phase L5 / VC	400 Vac	2.5 mm ²
27	Mains voltago nhasa N / Voom	100 Vac	2.5 mm ²
28	Mains voltage - phase N / Vcom	400 Vac	2.5 mm ²

Table 6-10: Voltage measuring - terminal assignment - mains voltage



NOTE

If parameter 1803 ("Mains PT secondary rated volt.", refer to Configuration Manual 37415) is configured with a value between 50 and 130 V, the 100 V input terminals must be used for proper measurement.

If parameter 1803 ("Mains PT secondary rated volt.", refer to Configuration Manual 37415) is configured with a value between 131 and 480 V, the 400 V input terminals must be used for proper measurement.



NOTE

If the easYgen is intended to be operated in parallel with the mains, the mains voltage measuring inputs must be connected. If an external mains decoupling is performed, jumpers between busbar and mains voltage measuring inputs may be installed.

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Voltage Measuring: Mains, Parameter Setting '3Ph 4W' (3-phase, 4-wire)

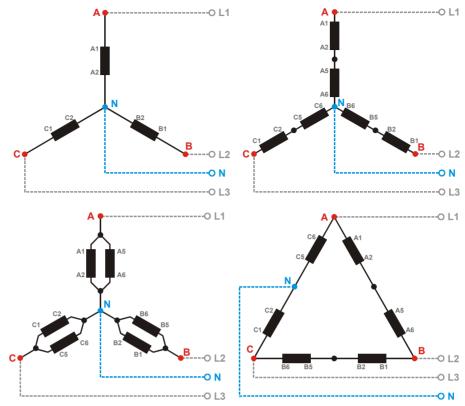


Figure 6-16: Voltage measuring - mains PT windings, 3Ph 4W

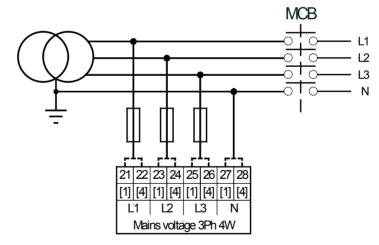


Figure 6-17: Voltage measuring - mains measuring inputs, 3Ph 4W

3Ph 4W		Wiring terminals							
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff})				6
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				O
easYgen terminal	21	21 23 25 27				24	26	28	
Phase	L1	L1 L2 L3 N				L2	L3	N	

Table 6-11: Voltage measuring - terminal assignment - mains, 3Ph 4W

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⁶ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Voltage Measuring: Mains, Parameter Setting '3Ph 3W' (3-phase, 3-wire)

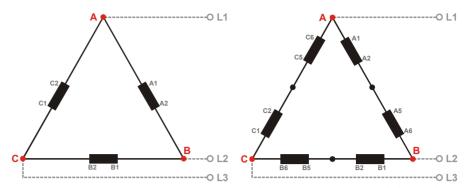


Figure 6-18: Voltage measuring - mains PT windings, 3Ph 3W

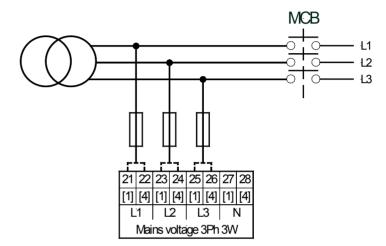


Figure 6-19: Voltage measuring - mains measuring inputs, 3Ph 3W

3Ph 3W		Wiring terminals								
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff.})				7	
Measuring range (max.)		[1] 0 to 150 Vac				[4] 0 to 600 Vac				
easYgen terminal	21	23	25	27	22	24	26	28		
Phase	L1	L2	L3		L1	L2	L3			

Table 6-12: Voltage measuring - terminal assignment - mains, 3Ph 3W

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⁷ For different voltage systems, different wiring terminals have to be used.

Voltage Measuring: Mains, Parameter Setting '1Ph 3W' (1-phase, 3-wire)

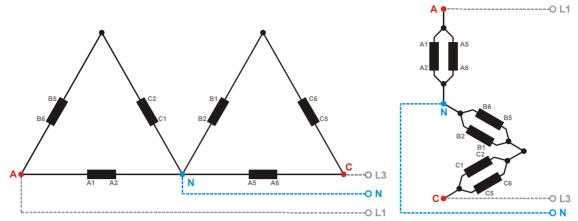


Figure 6-20: Voltage measuring - mains PT windings, 1Ph 3W

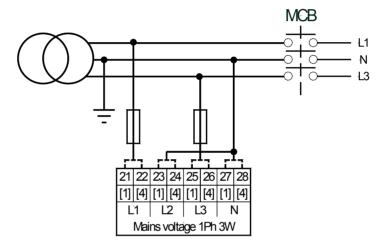


Figure 6-21: Voltage measuring - mains measuring inputs, 1Ph 3W

1Ph 3W		Wiring terminals							Note
Rated voltage (range)	[1]	[1] 100 V (50 to 130 V _{eff.})				[4] 400 V (131 to 480 V _{eff.})			
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				o
easYgen terminal	21	21 23 25 27				24	26	28	
Phase	L1	L1 N L3 N				N	L3	N	

Table 6-13: Voltage measuring - terminal assignment - mains, 1Ph 3W

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⁸ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Voltage Measuring: Mains, Parameter Setting '1Ph 2W' (1-phase, 2-wire)



NOTE

The 1-phase, 2-wire measurement may be performed phase-neutral or phase-phase. Please note to configure and wire the easYgen consistently. Refer to the Configuration Manual 37415 for more information.

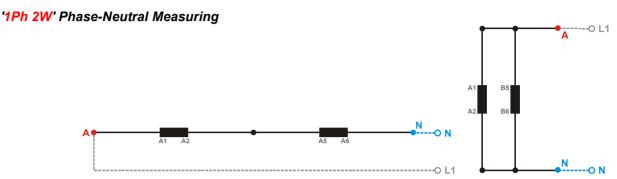


Figure 6-22: Voltage measuring - mains PT windings, 1Ph 2W (phase-neutral)

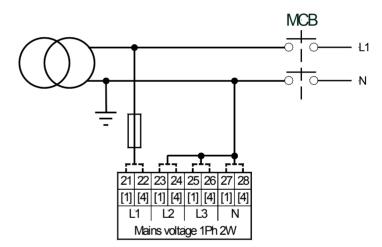


Figure 6-23: Voltage measuring - mains measuring inputs, 1Ph 2W (phase-neutral)

1Ph 2W		Wiring terminals								
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4]	400 V (13	$V_{\rm eff.}$	0		
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				9	
easYgen terminal	21	23	25	27	22	24	26	28		
Phase	L1	N	N	N	L1	N	N	N		

Table 6-14: Voltage measuring - terminal assignment - mains, 1Ph 2W (phase-neutral)

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⁹ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

'1Ph 2W' Phase-Phase Measuring

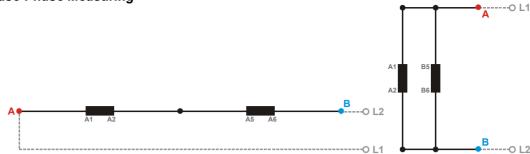


Figure 6-24: Voltage measuring - mains PT windings, 1Ph 2W (phase-phase)

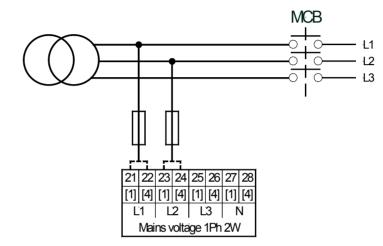


Figure 6-25: Voltage measuring - mains measuring inputs, 1Ph 2W (phase-phase)

1Ph 2W		Wiring terminals								
Rated voltage (range)	[1]	100 V (50) to 130 V	eff.)	[4] 400 V (131 to 480 V _{eff.})				10	
Measuring range (max.)		[1] 0 to 150 Vac				[4] 0 to 600 Vac				
easYgen terminal	21	21 23 25 27				24	26	28		
Phase	L1	L1 L2				L2				

Table 6-15: Voltage measuring - terminal assignment - mains, 1Ph 2W (phase-phase)

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¹⁰ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Voltage Measuring: Busbar (System 1) 1Ph 2W

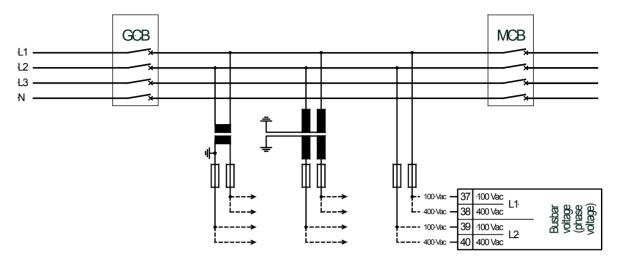


Figure 6-26: Voltage measuring - busbar (system 1) 1Ph 2W (phase-phase)

Terminal	Description		A_{max}
37	Duchar valtage (existent 1) phase I 1	100 Vac	2.5 mm ²
38	Busbar voltage (system 1) - phase L1	400 Vac	2.5 mm ²
39	Busbar voltage (system 1) - phase L2 / N	100 Vac	2.5 mm ²
40	Busbar voltage (system 1) - phase L2 / N	400 Vac	2.5 mm ²

Table 6-16: Voltage measuring - terminal assignment - busbar (system 1) 1Ph 2W (phase-phase)



NOTE

If parameter 1812 ("Busb1 PT secondary rated volt.", refer to Configuration Manual 37415) is configured with a value between 50 and 130 V, the 100 V input terminals must be used for proper measurement

If parameter 1812 ("Busb1 PT secondary rated volt.", refer to Configuration Manual 37415) is configured with a value between 131 and 480 V, the 400 V input terminals must be used for proper measurement.

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Voltage Measuring: Busbar (System 1), Parameter Setting '1Ph 2W' (1-phase, 2-wire)



NOTE

The 1-phase, 2-wire measurement may be performed phase-neutral or phase-phase. Please note to configure and wire the easYgen consistently. Refer to the Configuration Manual 37415 for more information.

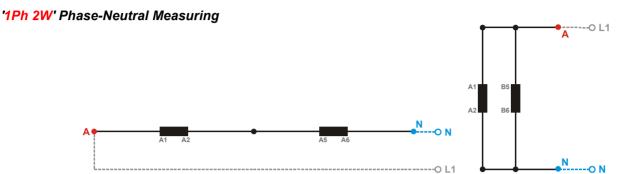


Figure 6-27: Voltage measuring - busbar PT windings, 1Ph 2W (phase-neutral)

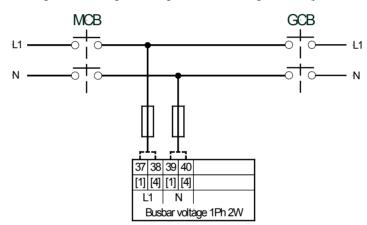


Figure 6-28: Voltage measuring - busbar measuring inputs, 1Ph 2W (phase-neutral)

1Ph 2W		Wiring terminals							
Rated voltage (range)	[1]	[1] 100 V (50 to 130 V _{eff.})				[4] 400 V (131 to 480 V _{eff.})			
Measuring range (max.)		[1] 0 to	150 Vac		[4] 0 to 600 Vac				11
easYgen terminal	37	37 39				40			
Phase	L1	N			L1	N			

Table 6-17: Voltage measuring - terminal assignment - busbar, 1Ph 2W (phase-neutral)

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¹¹ For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

'1Ph 2W' Phase-Phase Measuring

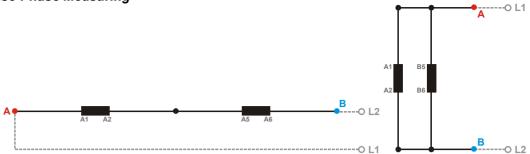


Figure 6-29: Voltage measuring - busbar PT windings, 1Ph 2W (phase-phase)

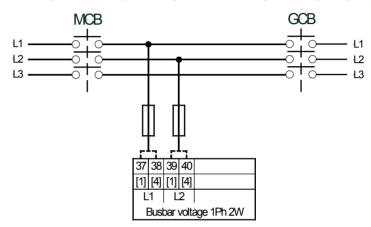


Figure 6-30: Voltage measuring - busbar measuring inputs, 1Ph 2W (phase-phase)

1Ph 2W		Wiring terminals					Note		
Rated voltage (range)	[1] 100 V (50 to 130 V _{eff.})			[4] 400 V (131 to 480 V _{eff.})			12		
Measuring range (max.)		[1] 0 to 150 Vac			[4] 0 to 600 Vac			12	
easYgen terminal	37	39			38	40			
Phase	L1	L2			L1	L2			

Table 6-18: Voltage measuring - terminal assignment - busbar, 1Ph 2W (phase-phase)

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¹² For different voltage systems, different wiring terminals have to be used. Incorrect measurements are possible if both voltage systems use the same N terminal.

Current Measuring



CAUTION

Before disconnecting the device, ensure that the current transformer/CT is short-circuited.

Generator Current



NOTE

Generally, one line of the current transformers secondary is to be grounded close to the CT.

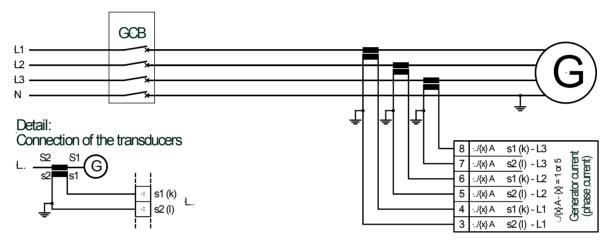


Figure 6-31: Current measuring - generator

Terminal	Description	A _{max}
8	Generator current - phase L3 - transformer terminal s1 (k)	2.5 mm ²
7	Generator current - phase L3 - transformer terminal s2 (l)	2.5 mm ²
6	Generator current - phase L2 - transformer terminal s1 (k)	2.5 mm ²
5	Generator current - phase L2 - transformer terminal s2 (l)	2.5 mm ²
4	Generator current - phase L1 - transformer terminal s1 (k)	2.5 mm ²
3	Generator current - phase L1 - transformer terminal s2 (l)	2.5 mm ²

Table 6-19: Current measuring - terminal assignment - generator current

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Current Measuring: Generator, Parameter Setting 'L1 L2 L3'

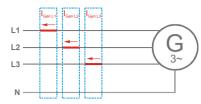


Figure 6-32: Current measuring - generator, L1 L2 L3

L1 L2 L3		Wiring terminals					
easYgen terminal	3	4	5	6	7	8	
Phase	s2 (k) L1	s1 (l) L1	s2 (k) L2	s1 (1) L2	s2 (k) L3	s1 (1) L3	

Table 6-20: Current measuring - terminal assignment - generator, L1 L2 L3

Current Measuring: Generator, Parameter Setting 'Phase L1', 'Phase L2' & 'Phase L3'

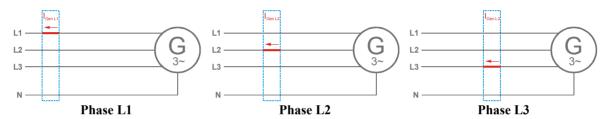


Figure 6-33: Current measuring - generator, phase Lx

		Wiring terminals					
Phase L1							
easYgen terminal	3	4	5	6	7	8	
Phase	s2 (k) L1	s1 (l) L1					
Phase L2							
easYgen terminal	3	4	5	6	7	8	
Phase			s2 (k) L2	s1 (l) L2			
Phase L3							
easYgen terminal	3	4	5	6	7	8	
Phase					s2 (k) L3	s1 (1) L3	
Phase L1 and L3							13
easYgen terminal	3	4	5	6	7	8	
Phase	s2 (k) L1	s1 (l) L1			s2 (k) L3	s1 (l) L3	

Table 6-21: Current measuring - terminal assignment - generator, phase Lx

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¹³ This is valid if the generator voltage measurement is configured to 1Ph 3W (refer to Voltage Measuring: Generator, Parameter Setting '1Ph 3W' (1-phase, 3-wire) on page 20).

Mains Current 1-Phase



NOTE

Generally, one line of the current transformers secondary is to be grounded close to the CT.

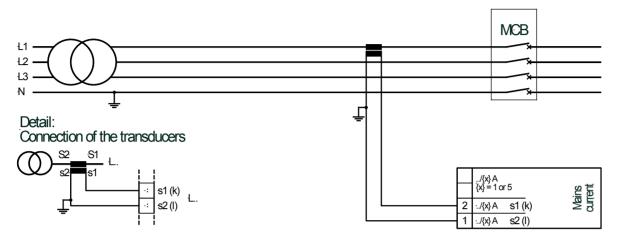


Figure 6-34: Current measuring - mains current

Terminal	Description	A_{max}
2	Mains current - transformer terminal s1 (k)	2.5 mm ²
1	Mains current - transformer terminal s2 (l)	2.5 mm ²

Table 6-22: Current measuring - terminal assignment - mains current

Current Measuring: Mains, Parameter Setting 'Phase L1', 'Phase L2' & 'Phase L3'

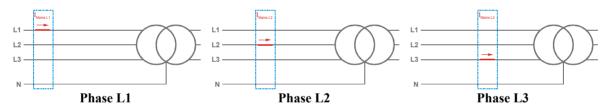


Figure 6-35: Current measuring - mains, phase Lx

	Wirir	Notes	
Phase L1			
easYgen terminal	1	2	
Phase	s2 (1) - L1	s1 (k) - L1	
Phase L2			
easYgen terminal	1	2	
Phase	s2 (1) - L2	s1 (k) - L2	
Phase L3			
easYgen terminal	1	2	
Phase	s2 (1) - L3	s1 (k) - L3	

Table 6-23: current measuring - terminal assignment - mains, phase Lx

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Ground Current

The mains current input can be configured to measure the mains current or ground current. Depending on how Parameter 'Input mains current as' is configured will determine if this input will measure the mains current (default) or the ground current. Refer to configuration manual 37415 for more information.



NOTE

Generally, one line of the current transformers secondary is to be grounded close to the CT.

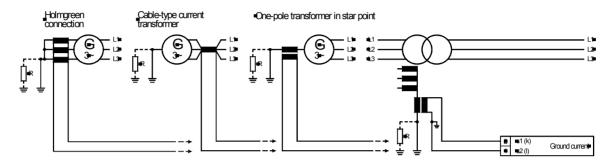


Figure 6-36: Current measuring - ground current

Terminal	Description	A_{max}
2	Ground current - transformer terminal s1 (k)	2.5 mm ²
1	Ground current - transformer terminal s2 (l)	2.5 mm ²

Table 6-24: Current measuring - terminal assignment - ground current

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Power Measuring

If the unit's current transformers are wired according to the diagram shown, the following values are displayed.

Parameter	Description	Sign displayed
Generator real power	Genset generating kW	+ Positive
Generator real power	Genset in reverse power	- Negative
Generator power factor (cos φ)	Inductive / lagging	+ Positive
Generator power factor ($\cos \varphi$)	Capacitive / leading	 Negative
Mains real power	Plant exporting kW +	+ Positive
Mains real power	Plant importing kW -	- Negative
Mains power factor (cos φ)	Inductive / lagging	+ Positive
Mains power factor ($\cos \varphi$)	Capacitive / leading	- Negative

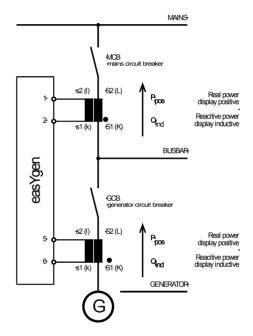


Figure 6-37: Power measuring - direction of power

Power Factor Definition

The phasor diagram is used from the generator's view. Power factor is defined as follows.

Power Factor is defined as a ratio of the real power to apparent power. In a purely resistive circuit, the voltage and current waveforms are instep resulting in a ratio or power factor of 1.00 (often referred to as unity). In an inductive circuit the current lags behind the voltage waveform resulting in usable power (real power) and unusable power (reactive power). This results in a positive ratio or lagging power factor (i.e. 0.85lagging). In a capacitive circuit the current waveform leads the voltage waveform resulting in usable power (real power) and unusable power (reactive power). This results in a negative ratio or a leading power factor (i.e. 0.85leading).

Inductive: Electrical load whose current waveform lags the voltage waveform thus having a lagging power factor. Some inductive loads such as electric motors have a large startup current requirement resulting in lagging power factors. Capacitive: Electrical load whose current waveform leads the voltage waveform thus having a leading power factor. Some capacitive loads such as capacitor banks or buried cable result in leading power factors.

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Different power factor displays at the unit:

i0.91 (inductive)	c0.93 (capacitive)
lg.91 (lagging)	ld.93 (leading)

Reactive power display at the unit:

70 kvar (positive) -60 kvar (negative)

Output at the interface:

+ (positive) - (negative)

In relation to the voltage, the current is

lagging leading

The generator is

over excited under excited

Control: If the control unit is equipped with a power factor controller while in parallel with the utility:

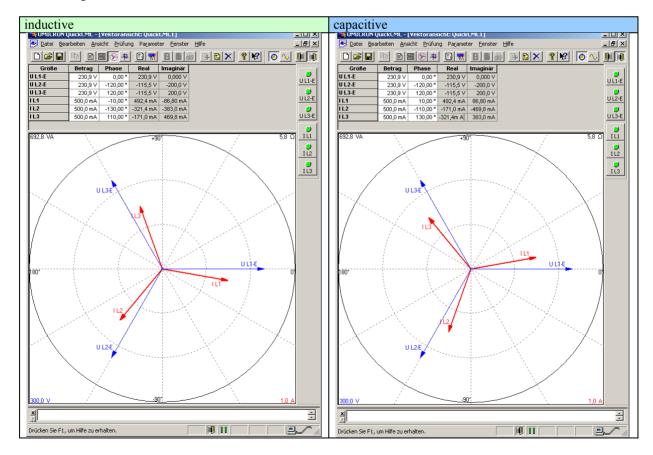
A voltage lower "-" signal is output as long as the measured value is "more inductive" than the reference set point

Example: measured = i0.91; set point = i0.95

A voltage raise "+" signal is output as long as the measured value is "more capacitive" than the reference set point

Example: measured = c0.91; set point = c0.95

Phasor diagram:



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MPU (Pickup)

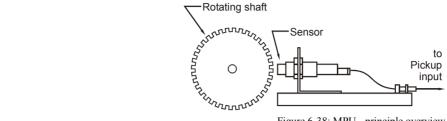


Figure 6-38: MPU - principle overview

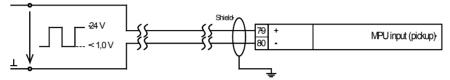


Figure 6-39: MPU input

Terminal	Description	A_{max}
79	MPU input - inductive/switching	2.5 mm ²
80	MPU input - GND	2.5 mm ²

Table 6-25: MPU - terminal assignment



NOTE

The shield of the MPU (Magnetic Pickup Unit) connection cable must be connected to a single point ground terminal near the easYgen. The shield must not be connected at the MPU side of the cable.



NOTE

The number of teeth on the flywheel reference gear and the flywheel speed must be configured so that the magnetic pickup input frequency does not exceed 14kHz.

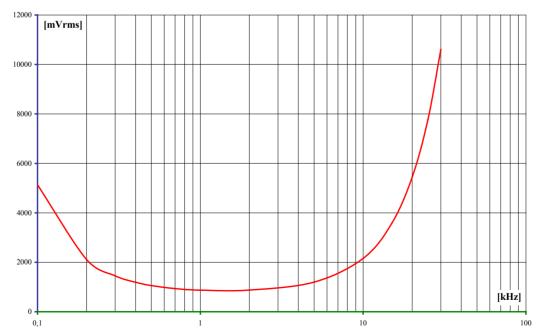


Figure 6-40: Minimal necessary input voltage depending on frequency

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Discrete Inputs

Discrete Inputs: Signal Polarity

The discrete inputs are electrically isolated which permits the polarity of the connections to be either positive or negative.



NOTE

All discrete inputs must use the same polarity, either positive or negative signals, due to the common ground.

Discrete Inputs: Positive Polarity Signal

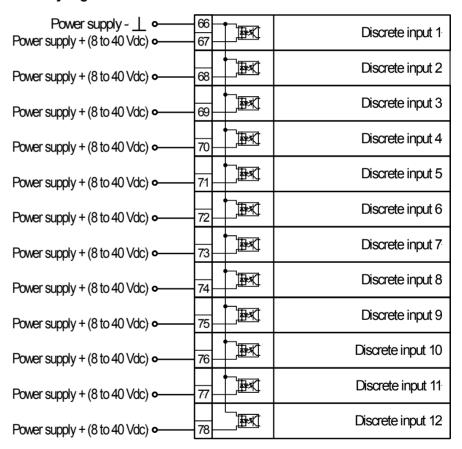


Figure 6-41: Discrete inputs - alarm/control input - positive signal

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Discrete Inputs: Negative Polarity Signal

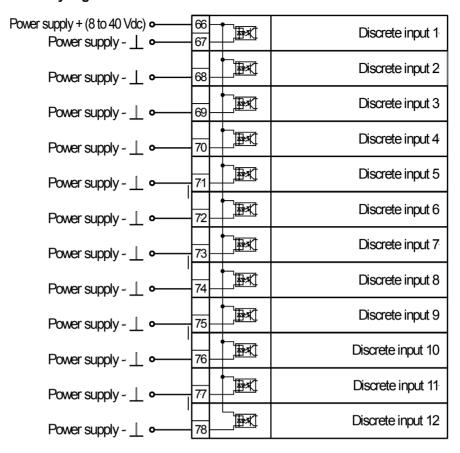


Figure 6-42: Discrete inputs - alarm/control input - negative signal

Terminal	Description	A _{max}
66	Discrete inputs - GND (common ground)	2.5 mm ²
67	Discrete input [DI 01]; pre-assigned to 'Emergency stop'	2.5 mm ²
68	Discrete input [DI 02]; pre-assigned to 'Start in AUTO'	2.5 mm ²
69	Discrete input [DI 03]; pre-assigned to 'Low oil pressure'	2.5 mm ²
70	Discrete input [DI 04]; pre-assigned to 'Coolant temperature'	2.5 mm ²
71	Discrete input [DI 05]; pre-assigned to 'External alarm acknowledgement'	2.5 mm ²
72	Discrete input [DI 06]; pre-assigned to 'Enable MCB'	2.5 mm ²
73	Discrete input [DI 07]; fixed to 'Reply MCB' / Isolated operation	2.5 mm ²
74	Discrete input [DI 08]; fixed to 'Reply GCB'	2.5 mm ²
75	Discrete input [DI 09]	2.5 mm ²
76	Discrete input [DI 10]	2.5 mm ²
77	Discrete input [DI 11]	2.5 mm ²
78	Discrete input [DI 12]	2.5 mm ²

Table 6-26: Discrete input - terminal assignment



WARNING

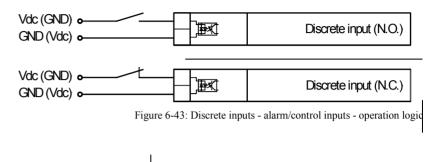
Discrete Input DI01 "Emergency Stop" is only a signaling input. This input may only be used to signal that an external emergency stop button has been actuated. According to EN 60204, this input is <u>not</u> approved to be used as the emergency stop function. The emergency stop function must be implemented external to the control and cannot rely on the control to function properly.

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Discrete Inputs: Operation Logic

Discrete inputs may be configured to normally open (N.O.) or normally closed (N.C.) states. In the state N.O., no potential is present during normal operation; if an alarm is issued or control operation is performed, the input is energized. In the state N.C., a potential is continuously present during normal operation; if an alarm is issued or control operation is performed, the input is de-energized.

The N.O. or N.C. contacts may be connected to the signal terminal as well as to the ground terminal of the discrete input. See previous chapter Discrete Inputs: Signal on page 45 for details.



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Relay Outputs

(LogicsManager)

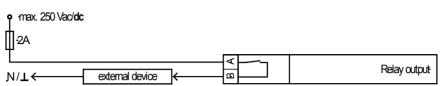


Figure 6-44: Relay outputs

Term.	ninal Com.	Description				A_{max}
101111	C om.					
A	В	Form A, N.O. make o	ontact	T	ype ↓	
42	41	Relay output [R 01]	{all}	Ready for operation & LogicsManager	N.O.	2.5 mm ²
43		Relay output [R 02]	{all}	Centralized alarm or LogicsManager	SW	2.5 mm ²
44	46	Relay output [R 03]	{all}	Starter or LogicsManager	SW	2.5 mm ²
45		Relay output [R 04]	{all}	Fuel solenoid / gas valve or LogicsManager	SW	2.5 mm ²
48	47	Relay output [R 05]	{all}	Preglow or LogicsManager	SW	2.5 mm ²
50	49	Relay output [R 06]	{0} {1o}	LogicsManager	SW	2.5 mm ²
30	49	Kelay output [K 00]	{1oc} {2oc}	Command: close GCB	N.O.	2.3 111111
			{0}	LogicsManager	SW	
52	51	Relay output [R 07]	{1o} {1oc} {2oc}	Command: open GCB	N.O.	2.5 mm ²
54	53	Relay output [R 08]	{0} {1o} {1oc}	LogicsManager	SW	2.5 mm ²
			{2oc}	Command: close MCB	N.O.	
56	55	Relay output [R 09]	{0} {1o} {1oc}	LogicsManager	SW	2.5 mm ²
			{2oc}	Command: open MCB	N.O.	
57		Relay output [R 10]	{all}	Auxiliary services or LogicsManager	SW	2.5 mm ²
58	60	Relay output [R 11]	{all}	Alarm class A and B or LogicsManager	SW	2.5 mm ²
59		Relay output [R 12]	{all}	Alarm class C, D, E, F or LogicsManager	SW	2.5 mm ²

LogicsManager..using the function LogicsManager it is possible to freely program the relays {all}-all appliction modes

{0}-no breaker mode; {1o}-GCB open; {1oc}-GCB open/close; {1oc}-GCB/MCB open/close

SW-switchable via the software; N.O.-normally open (make) contact

Table 6-27: Relay outputs - terminal assignment



CAUTION

The discrete output "Ready for operation OFF" must be wired in series with an emergency stop function. This means that it must be ensured that the generator circuit breaker is opened and the engine is stopped if this discrete output is de-energized. We recommend to signal this fault independently from the unit if the availability of the plant is important.



NOTE

Refer to Appendix A: Connecting 24 V Relays on page 65 for interference suppressing circuits when connecting 24 V relays.

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Analog Inputs (FlexIn)

It is recommended to use two-pole analog senders. This ensures an accuracy of \leq 1% for 0 to 500 Ohm inputs and \leq 1.2% for 0 to 20 mA inputs.



NOTE

The return wires (GND) should be connected to PE (terminal 61; for two-pole senders) or engine ground (terminal 62; for single-pole senders) as close to the easYgen terminals as possible.

The following senders may be used for the analog inputs:

- 0/4 to 20 mA
- resistive (0 to 500 Ohm)
- VDO, 0 to 180 Ohm; 0 to 5 bar, Index "III"; 0 to 10 bar, Index "IV"
- VDO, 0 to 380 Ohm; 40 to 120 °, Index "92-027-004; 50 to 125 °, Index "92-027-006

You may download a catalog of all available VDO sensors at the VDO homepage (http://www.vdo.com)

Wiring Two-Pole Senders



NOTE

To ensure accurate system measurements, all VDO sending units must utilize insulated wires that are connected to the easYgen analog input ground (terminals 9/11/13). Terminals 9/11/13 must have jumper wires connected to the PE connection (terminal 61). The Protective Earth terminal 61 is not connected on the easYgen-3100 with sheet metal housing. The protective earth connection at the sheet metal housing must be used instead.

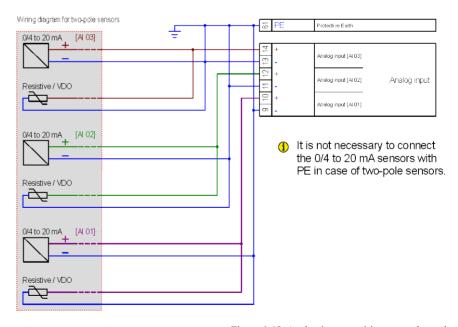


Figure 6-45: Analog inputs - wiring two-pole senders

Terminal	Description	A _{max}
9	Analog input [AI 01] ground, connected with PE	2.5 mm ²
10	Analog input [AI 01]	2.5 mm ²
11	Analog input [AI 02] ground, connected with PE	2.5 mm ²
12	Analog input [AI 02]	2.5 mm ²
13	Analog input [AI 03] ground, connected with PE	2.5 mm ²
14	Analog input [AI 03]	2.5 mm ²

Table 6-28: Analog inputs - terminal assignment - wiring two-pole senders

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Wiring Single-Pole Senders

An accuracy of \leq 2.5% may be achieved when using single-pole senders. The specified accuracy of \leq 2.5% for single-pole sensors can only be achieved if the differential voltage between the genset chassis ground and PE does not exceed +/- 2.5V.

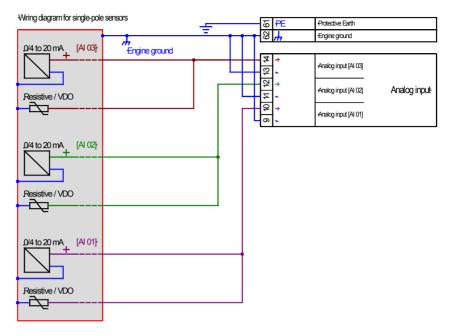


Figure 6-46: Analog inputs - wiring single-pole senders

Terminal	Description	A_{max}
9	Analog input [AI 01] ground, connected with engine ground	2.5 mm ²
10	Analog input [AI 01]	2.5 mm ²
11	Analog input [AI 02] ground, connected with engine ground	2.5 mm ²
12	Analog input [AI 02]	2.5 mm ²
13	Analog input [AI 03] ground, connected with engine ground	2.5 mm ²
14	Analog input [AI 03]	2.5 mm ²

Table 6-29: Analog inputs - terminal assignment - wiring single-pole senders



NOTE

The Protective Earth terminal 61 is not connected on the easYgen-3100 with sheet metal housing. The protective earth connection at the sheet metal housing must be used instead.

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Wiring Single and Two-Pole Senders Simultaneously

An accuracy of \leq 2.5% may be achieved when using single-pole senders. It is possible to combine single- and two-pole senders. The specified accuracy of \leq 2.5% for single-pole sensors can only be achieved if the differential voltage between the genset chassis ground and PE does not exceed +/- 2.5V.

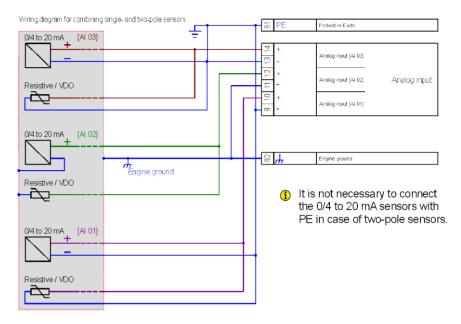


Figure 6-47: Analog inputs - wiring single- and two-pole senders

Terminal	Description	A _{max}
9	Analog input [AI 01] ground, connected with PE / engine ground	2.5 mm ²
10	Analog input [AI 01]	2.5 mm ²
11	Analog input [AI 02] ground, connected with PE / engine ground	2.5 mm ²
12	Analog input [AI 02]	2.5 mm ²
13	Analog input [AI 03] ground, connected with PE / engine ground	2.5 mm ²
14	Analog input [AI 03]	2.5 mm ²

Table 6-30: Analog inputs - terminal assignment - wiring single- and two-pole senders



NOTE

The Protective Earth terminal 61 is not connected on the easYgen-3100 with sheet metal housing. The protective earth connection at the sheet metal housing must be used instead.

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Analog Outputs

Controller configuration and an external jumper can change the multifunction controller bias output signals. The analog outputs are galvanically isolated.

Controller Wiring

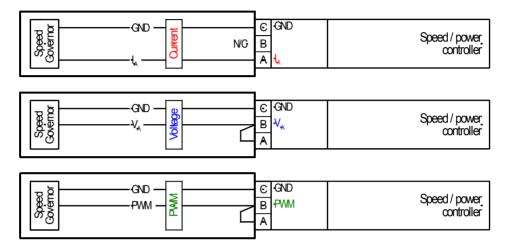


Figure 6-48: Analog controller output - Wiring and external jumper setting

Type		Term	inal	Description	A _{max}
_	Α	15	I_A		2.5 mm ²
Current	В	16			2.5 mm ²
Current	С	17	GND		2.5 mm ²
* 7	Α	15			2.5 mm ²
V Voltage	В	16	V_{A}	Analog output AO 01	2.5 mm ²
voltage	С	17	GND		2.5 mm ²
	Α	15			2.5 mm ²
PWM	В	16	PWM		2.5 mm ²
	С	17	GND		2.5 mm ²
_	Α	18	I_A		2.5 mm ²
I Current	В	19			2.5 mm ²
	С	20	GND		2.5 mm ²
* 7	Α	18			2.5 mm ²
Valtaga	В	19	V_{A}	Analog output AO 02	2.5 mm ²
Voltage	С	20	GND		2.5 mm ²
	A	18			2.5 mm ²
PWM	В	19	PWM		2.5 mm ²
	С	20	GND		2.5 mm ²

Table 6-31: Bias signal outputs - analog or PWM $\,$

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Interfaces

RS-485 Serial Interfaces

RS-485 Serial Interface #1 (Serial Interface #2, Interface #2)



Figure 6-49: RS-485 interface #1 - overview

Terminal	Description	A_{max}
1	not connected	N/A
2	B (TxD+)	N/A
3	not connected	N/A
4	B' (RxD+)	N/A
5	not connected	N/A
6	not connected	N/A
7	A (TxD-)	N/A
8	not connected	N/A
9	A' (RxD-)	N/A

Table 6-32: RS-485 interface #1 - pin assignment

Half-Duplex with Modbus on RS-485

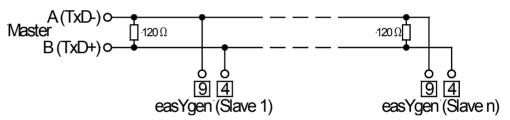


Figure 6-50: RS-485 Modbus - connection for half-duplex operation

Full-Duplex with Modbus on RS-485

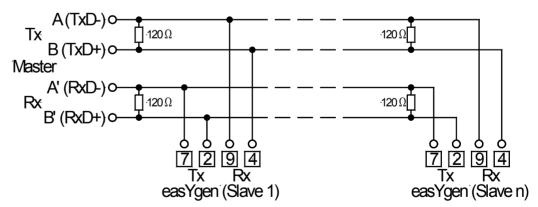


Figure 6-51: RS-485 Modbus - connection for full-duplex operation



NOTE

Please note that the easYgen must be configured for half- or full-duplex configuration (refer to parameter 3173 in the Configuration Manual 37415).

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RS-232 Serial Interface (Serial Interface #1, Interface #1)



Figure 6-52: RS-232 interface - overview

Terminal	Description	A _{max}
1	not connected	N/A
2	RxD (receive data)	N/A
3	TxD (transmit data)	N/A
4	not connected	N/A
5	GND (system ground)	N/A
6	not connected	N/A
7	RTS (request to send)	N/A
8	CTS (clear to send)	N/A
9	not connected	N/A

Table 6-33: RS-232 interface - pin assignment

CAN Bus Interfaces (FlexCAN)

CAN Bus #1 (Interface #3)



Figure 6-53: CAN bus #1 - overview

Terminal	Description	A _{max}
1	not connected	N/A
2	CAN-L	N/A
3	GND	N/A
4	not connected	N/A
5	not connected	N/A
6	not connected	N/A
7	CAN-H	N/A
8	not connected	N/A
9	not connected	N/A

Table 6-34: CAN bus #1 - pin assignment

CAN Bus #2 (Interface #4)



Figure 6-54: CAN bus #2 - overview

Terminal	Description	A _{max}
1	not connected	N/A
2	CAN-L	N/A
3	GND	N/A
4	not connected	N/A
5	not connected	N/A
6	not connected	N/A
7	CAN-H	N/A
8	not connected	N/A
9	not connected	N/A

Table 6-35: CAN bus #2 - pin assignment



NOTE

Refer to Appendix A: CAN Bus Pin Assignments of Third-Party Units on page 63 for general information about CAN bus pin assignments.

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CAN Bus Topology



NOTE

Please note that the CAN bus must be terminated with a resistor, which corresponds to the impedance of the cable (e.g. 120 Ohms, 1/4 W) at both ends. The termination resistor is connected between CAN-H and CAN-L.

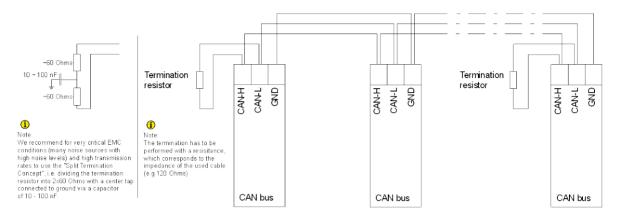


Figure 6-55: Interfaces - CAN bus - termination

Troubleshooting Possible CAN Bus Problems

If data is not transmitting on the CAN bus, check the following for common CAN bus communication problems:

- A T-structure bus is utilized
- CAN-L and CAN-H are interchanged
- Not all devices on the bus are using identical Baud rates
- Terminating resistor(s) are missing
- The configured baud rate is too high for wiring length
- The CAN bus cable is routed in close proximity with power cables

Woodward recommends the use of shielded, twisted-pair cables for the CAN bus (i.e.: Lappkabel Unitronic LIYCY (TP) $2\times2\times0.25$, UNITRONIC-Bus LD $2\times2\times0.22$).

Maximum CAN Bus Length

The maximum length of the communication bus wiring is dependent on the configured Baud rate. Refer to Table 6-36 for the maximum bus length (Source: CANopen; Holger Zeltwanger (Hrsg.); 2001 VDE VERLAG GMBH, Berlin und Offenbach; ISBN 3-8007-2448-0).

Baud rate	Max. length
1000 kbit/s	25 m
800 kbit/s	50 m
500 kbit/s	100 m
250 kbit/s	250 m
125 kbit/s	500 m
50 kbit/s	1000 m
20 kbit/s	2500 m

Table 6-36: Maximum CAN bus length

The maximum specified length for the communication bus wiring might not be achieved if poor quality wire is utilized, there is high contact resistance, or other conditions exist. Reducing the baud rate may overcome these issues.

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Bus Shielding

All bus connections of the easYgen are internally grounded via an RC element. Therefore, they may either be grounded directly (recommended) or also via an RC element on the opposite bus connection.

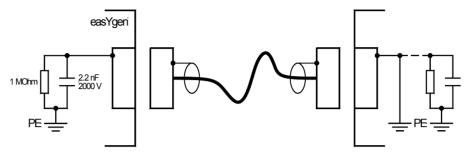
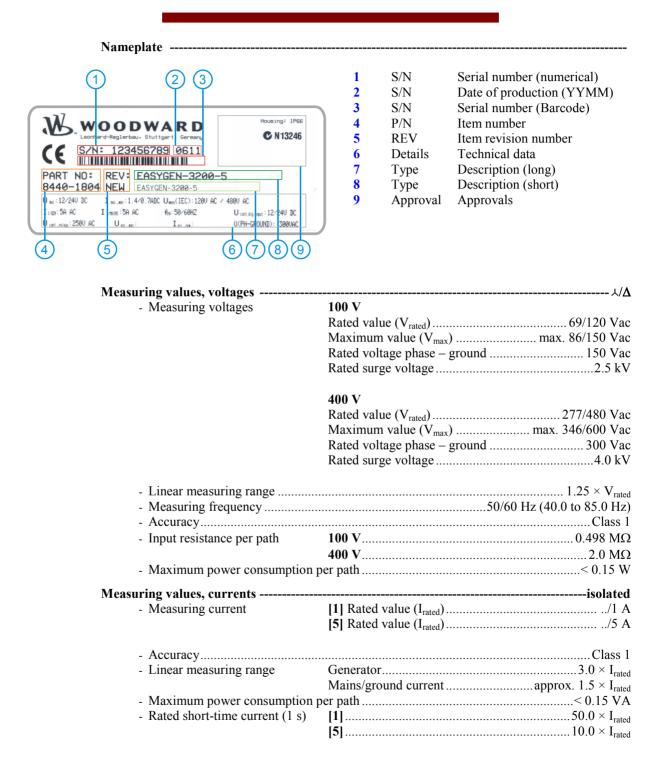


Figure 6-56: Interfaces - shielding

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Chapter 7. Technical Data



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Ambient variables		-
- Power supply		c)
- Intrinsic consumption	max. 17 V	W
- Degree of pollution		. 2
- Maximum elevation	2,000 m AS	ίL
- Insulation voltage (continuous	ly)40 Vo	dc
	100 Vo	
	80 Vo	
	Fully supply rans	
	4,300 i	
	negative potential or positive potential grounde	
Discrete inputs	isolate	d
- Input range (V _{cont. dig. input})		c)
- Input resistance	approx. 20 k	Ω
	potential fro	
	AgCd	O
- General purpose (GP) (V _{cont, re}	lays)	
	AC2.00 Aac@250 Va	ac
	DC2.00 Adc@24 Vo	dc
	0.36 Adc@125 Vo	dc
	0.18 Adc@250 Vo	dc
- Pilot duty (PD) (V _{cont, relays})		
• • • • • • • • • • • • • • • • • • • •	ACB30	0(
	DC	dc
	0.22 Adc@125 Vo	
	0.10 Adc@250 Vo	dc
Analog inputs	freely scaleab	le
- Maximum permissible voltage	against PE (Ground)9	V
	11 E	
	internal load 50	
	load current ≤ 2.3 m	
- Accuracy 0 to 20 mA input		
recuracy o to 20 mm mpat	single-pole senders ≤ 2.5	
- Accuracy 0 to 500 Ω input	only two-pole senders	
- Accuracy 0 to 300 \$2 input	single-pole senders ≤ 1	
	isolate	
	freely scalabl	- >
	ly)100 Va	
	500 Va	
	±10 Vdc, ±20 mA, PW	
- Resolution	\pm 20 mA outputs, configured to \pm 20 mA	
0.4 - 20 - 4 4 4	\pm 20 mA outputs, configured to 0 to 20 mA	
- ±10 V output	internal resistance approx. 500	()
	capacitively isolate	
	min. approx. 17 k	
- Input voltage	refer to Figure 6-4	10

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Interfac	ee		
	RS-232 interface		isolated
-	Insulation voltage (continuously))	100 Vac
-	Insulation test voltage (1s)		500 Vac
-	Version		RS-232 Standard
	RS-485 interface		isolated
-	Insulation voltage (continuously)	100 Vac
			500 Vac
			RS-485 Standard
	CAN bus interface		isolated
_			100 Vac
			500 Vac
_	Version		CAN bus
_	Internal line termination		Not available
	3.1		Lithium
	1 1	* * * /	approx. 5 years
	•		not allowed
Housing	g		
,	Type		easYpack
	31		custom
_	Dimensions (W \times H \times D)		
	,		249.6 × 227.4 × 84.1 mm
_	Front cutout (plastic housing) (W		249 [+1.1] × 183 [+1.0] mm
			screw-plug-terminals 2.5 mm ²
			4 inch pounds / 0.5 Nm
	1		use 60/75 °C copper wire only
			use class 1 wire only or equivalent
_	Weight	plastic	approx. 1,850 g
	2	1	approx. 1,750 g
-	Protection system	plastic	IP54 from front with clamp fasteners
			IP66 from front with screw kit
			IP20 from back
			IP20
			insulating surface
-	EMC test (CE)	tı	ested according to applicable EN guidelines
-	Listings	CI	E marking; UL listing for ordinary locations
-	Type approval		. UL, Ordinary Locations, File No.: 231544
			cUL (easYgen-3100 only)
-			Type approval: Lloyds Register (LR)
]	Design Assess	ment: American Bureau of Shipping (ABS)
Canaria	e note		
			is referred to full scale value
-	1 100 at ac y		is referred to full scale value

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Chapter 8. Environmental Data

Vibration	
	5Hz to 100Hz
	4G
1 1 5	
	1.04 Grms
- Standards	EN 60255-21-1 (EN 60068-2-6, Fc) EN 60255-21-3
	Lloyd's Register, Vibration Test2
	SAEJ1455 Chassis Data
	MIL-STD 810F, M514.5A, Cat.4,
	Truck/Trailer tracked-restrained
	cargo, Fig. 514.5-C1
Shock	
- Standards	EN 60255-21-2
	MIL-STD 810F, M516.5, Procedure 1
	WILL STD GTGT, WISTONS, FTGCCCCCC
Temperature	
	-30°C (-22°F) / 80°C (176°F)
	-20°C (-4°F) / 70 °C (158°F)
	IEC 60068-2-2, Test Bb and Bd
	IEC 60068-2-1, Test Ab and Ad
Humidity	
- Humidity	
	IEC 60068-2-30, Test Db
Marine Environmental Categories	
	RS)ENV1, ENV2, ENV3 and ENV4
, , , , , , , , , , , , , , , , , , , ,	

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Chapter 9. Accuracy

Measuring value	Display	Accuracy	Measuring start	Notes
Frequency				
Generator Mains	15.0 to 85.0 Hz 40.0 to 85.0 Hz	1 % (of 85 Hz)	5 % (of PT secondary voltage setting) 1	
Voltage		,	<u> </u>	
			1.5 % (of PT second-	
Wye generator / mains / busbar	0 to 650 kV	1 %	ary voltage setting) 1	
Delta generator / mains / busbar	0 to 030 KV	(of 150/600 V) ²	2 % (of PT secondary voltage setting) 1	
Current				
Generator	-	1 %	2	
Max. value	0 to 32,000 A	$(of 1.3/6.5 A)^3$	1 % (of 1.3/6.5 A) ³	
Mains/ground current		,		
Real power				
	2 . 2	2 %	starts with detecting	
Actual total real power value	-2 to 2 GW	(of 150/600 V * 1.3/6.5 A) 2/3	the zero passage of current/voltage	
		1.5/0.5 /1)	current voltage	
Reactive power				
Actual value in L1, L2, L3	-2 to 2 Gvar	2 % (of 150/600 V *	starts with detecting the zero passage of	
Actual value III L1, L2, L3	-2 to 2 Gvai	$1.3/6.5 \text{ A})^{2/3}$	current/voltage	
Power factor				
A . 1 1 C . T1	lagging 0.00 to	2.0/	20/ (61 2/6 5 4) 3	1.00 is displayed for measuring
Actual value power factor L1	1.00 to leading 0.00	2 %	2 % (of 1.3/6.5 A) ³	values below the measuring start
Miscellaneous				
Real energy	0 to 4,200 GWh		0.36 %	not calibrated
Operating hours	Max. 1×10 ⁶ h		$(of 1.3/6.5 A)^3$	
Maintenance call hours	0 to 9,999 h			
Maintenance call days	0 to 999 d			
Start counter	0 to 65,535		-	
Battery voltage	8 to 40 V	1 % (of 24 V)	-	
Pickup speed	f _{rated} +/- 40 %		1.25 % (of PT sec-	180 ° is displayed for measuring
Phase angle	-180 to 180 °		ondary volt. setting)	values below measuring start
Analog inputs				
0 to 180 Ohms	freely scaleable	1 0/ /2 5 0/ 4		for VDO sensors
0 to 360 Ohms	freely scaleable	1 % / 2.5 % ⁴ (of 500 Ohms)		for VDO sensors
0 to 500 Ohms	freely scaleable		-	for resistive sensors
0 to 20 mA	freely scaleable	1.2 % / 2.5 % ⁴ (of 20 mA)		
		(- ,)		

- Setting of the parameter for the PT secondary rated voltage
- depending on the used measuring inputs (100/400 V)
- depending on the CT input hardware (1/5 A) of the respective unit
- for two-pole senders only / for single-pole senders and a combination of single- and two-pole sensors

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Reference conditions (for measuring the accuracy):

•	Input voltage	. sinusoidal rated voltage
•	Input current	. sinusoidal rated current
•	Frequency	. rated frequency +/- 2 %
•	Power supply	. rated voltage +/- 2 %
•	Power factor (cos φ)	. 1.00
•	Ambient temperature	. 23 °C +/- 2 K
•	Warm-up period	. 20 minutes

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Appendix A. Useful Information

Suitable D-SUB Connector Housings

Some housings for D-Sub connectors are too wide to plug them into the unit properly. If your serial or CAN bus cable is equipped with a housing, which does not fit into the easYgen socket, you may replace the housing with one of the following housings:

Manufacturer: FCT (www.fctgroup.com)

Type/Order No.: FKH1

FKC1G

Manufacturer: Wuerth Electronic (www.we-online.de)

Type/Order No.: 618009214622

260809 41800927911

CAN Bus Pin Assignments of Third-Party Units

D-SUB DE9 Connector

male / plug female / socket

1 1 1

Figure 9-1: CAN bus pin assignment - D-SUB DE9 connector

Terminal	Signal	Description
1	-	Reserved
2	CAN_L	CAN Bus Signal (dominant low)
3	CAN_GND	CAN ground
4	-	Reserved
5	(CAN_SHLD)	Optional shield
6	(GND)	Optional CAN ground
7	CAN_H	CAN Bus Signal (dominant high)
8	-	Reserved
9	(CAN_V+)	Optional external voltage supply Vcc

according to CiA DS 102

Table 9-1: CAN bus pin assignment - D-SUB DE9 connector

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RJ45/8P8C Connector

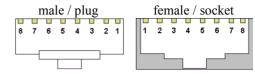


Figure 9-2: CAN bus pin assignment - RJ45/8P8C connector

Terminal	Signal	Description
1	CAN_H	CAN bus line (dominant high)
2	CAN_L	CAN bus line (dominant low)
3	CAN_GND	Ground / 0 V / V-
4	-	Reserved
5	-	Reserved
6	(CAN_SHLD)	Optional CAN Shield
7	CAN_GND	Ground / 0 V / V-
9	(CAN_V+)	Optional external voltage supply Vcc

according to CiA DRP 303-1

Table 9-2: CAN bus pin assignment - RJ45/8P8C connector

IDC / Header Connector



Figure 9-3: CAN bus pin assignment - IDC / Header

Terminal	Signal	Description
1	-	Reserved
2	(GND)	Optional CAN ground
3	CAN_L	CAN bus line (dominant low)
4	CAN_H	CAN bus line (dominant high)
5	CAN_GND	CAN ground
6	-	Reserved
7	-	Reserved
8	(CAN_V+)	Optional external voltage supply Vcc
9	(CAN_SHLD)	Optional shield
10	-	Not connected

Table 9-3: CAN bus pin assignment - IDC / Header

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Connecting 24 V Relays

Interferences in the interaction of all components may affect the function of electronic devices. One interference factor is disabling inductive loads, like coils of electromagnetic switching devices. When disabling such a device, high switch-off induces voltages may occur, which might destroy adjacent electronic devices or result interference voltage pulses, which lead to functional faults, by capacitive coupling mechanisms. Since an interference-free switch-off is not possible without additional equipment, the relay coil is connected with an interference suppressing circuit.

If 24 V (coupling) relays are used in an application, it is required to connect a protection circuit to avoid interferences. Figure 9-4 shows the exemplary connection of a diode as an interference suppressing circuit.

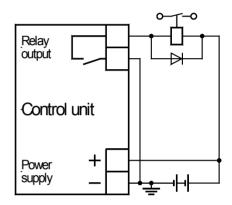


Figure 9-4: Interference suppressing circuit - connection

Advantages and disadvantages of different interference suppressing circuits are described in the following.

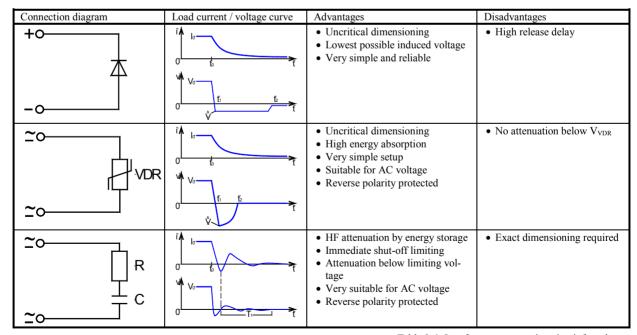


Table 9-4: Interference suppressing circuit for relays

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Woodward GmbH

Handwerkstrasse 29 - 70565 Stuttgart - Germany Phone +49 (0) 711 789 54-0 • Fax +49 (0) 711 789 54-100 stgt-info@woodward.com

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