

Power Management Application Guide









English

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Knowledgebase & FAQ



Documentation server

- · CAD files (2D / 3D / EPlan)
- · software / configuration files
- · manuals / modbus protocol .xls / .

Software Tools

Configuration Files

Application Notes

YouTube Channel

Company Certifications

News



Webinar Recordings

Training Presentations

substitute products

Support server

- · firmware upgrades
- trainings,

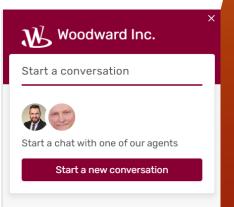
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Legacy server

- · product support statements
- · old device documentation

replacing old devices





scan to learn more http://easYgen.org/download



quick introduction clip

Which easYgen-3000XT for which application?

easYgen-3100XT/3200XT

easYgen-3400XT/3500XT-P1

easYgen-3400XT/3500XT-P2







- > 8446-1071/-72/-73
 - > easYview (7", 10", 15")
 - > Remote Touch panel



Main differences of different versions

easYgen-3100XT/3200XT

- > Synchronization GCB, MCB, Generator/Engine/Mains protection
- > 2 x CANBus, 1 x RS485 & 1xE-Net Modbus TCP
- > 3 x flexible PID's for speed & voltage bias
- > 2 PT bus sensing Mains sensing
- > Loadsharing via E-Net and/or CANopen, ModbusMaster, redundant control 2.17

easYgen-3400XT/3500XT-P1

- > Synchronization GCB, MCB, +GGB, +Run-up Synch, +LS-6XT, GC3400XT Support +690VAC sensing, +inbuilt AVR Regulation
- > 3 x CANBus, 1 x RS485 & 3 x E-Net Modbus TCP
- > 3 x flexible PID's for speed and voltage bias
- > 2 PT bus sensing Mains sensing
- > Loadsharing via redundant E-Net or CANopen, ModbusMaster, redundant control 2.17

easYgen-3400XT/3500XT-P2

- > Synchronization GCB, MCB, +GGB, +Run-up Synch, +LS-6XT, GC3400XT Support +690VAC sensing, + inbuilt AVR Regulation
- > 3 x CANBus, 1 x RS485 & 3 x E-Net Modbus TCP
- > 3 x flexible PID's for speed and voltage bias
- 3 PT bus sensing for rotation check, Mains sensing
- > Second board with additional digital/analog I/Os, pulse outputs for kWh & kVArh
- > Loadsharing via redundant E-Net or CANopen, ModbusMaster, redundant control 2.17



easYgen-3000XT redundant control solution

Upcoming software Release 2.17 (March 2025)now supports all easYgen-3000XT catalog packages (8440-2081 to 8440-2088), allowing for the use of two controls for a single genset.

Cold Redundancy

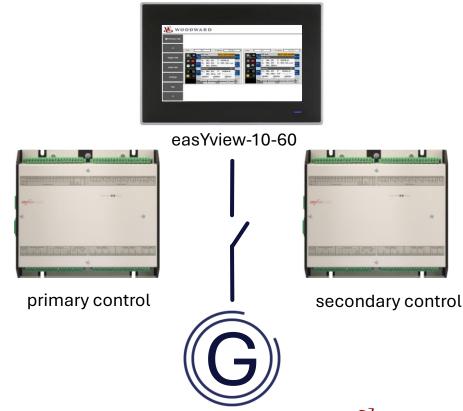
- > Backup system is off and inactive
- Requires manual or automated start-up

Warm Redundancy

- > Backup system is on but in standby mode
- > Faster switch-over than cold redundancy

> Hot Redundancy

- > Backup system runs in parallel with the primary system
- > Immediate failover with minimal downtime



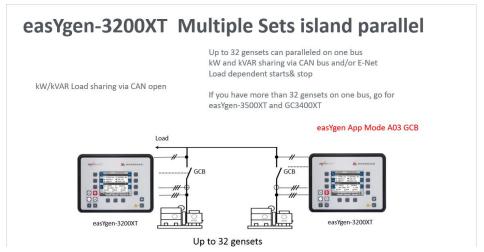


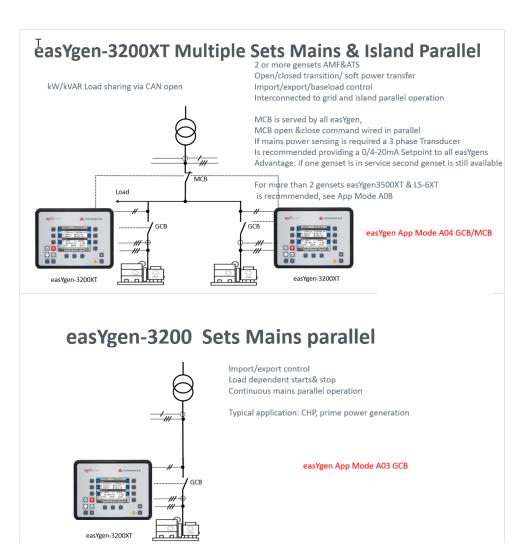
Typical easYgen-3200XT Use Cases one part number fits all



easYgen-3200XT use cases



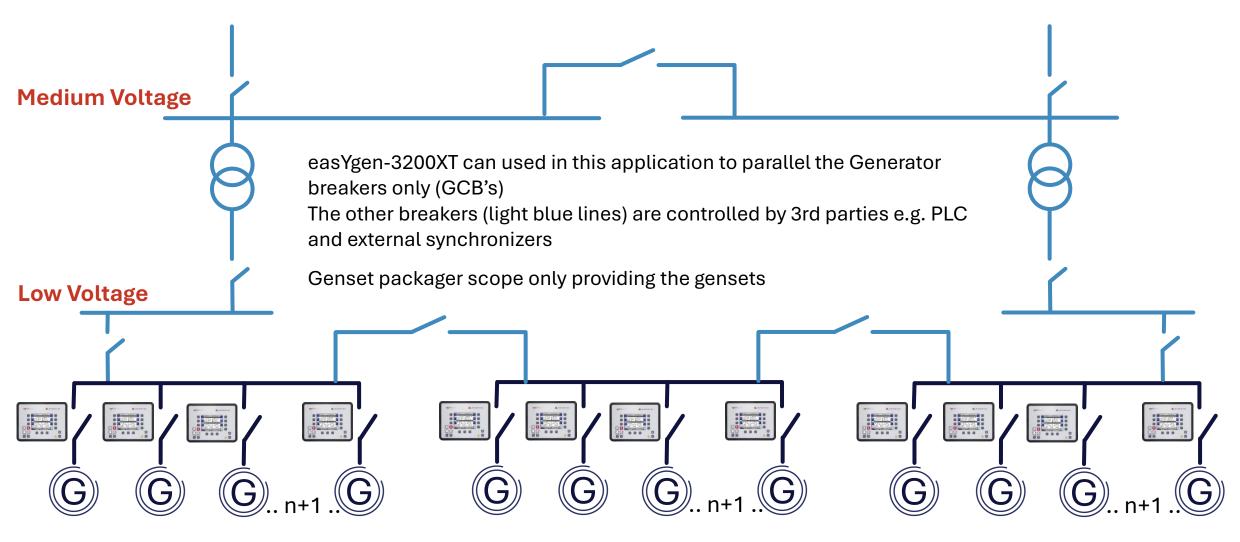






Typical Datacenter Application

PROPRIETARY

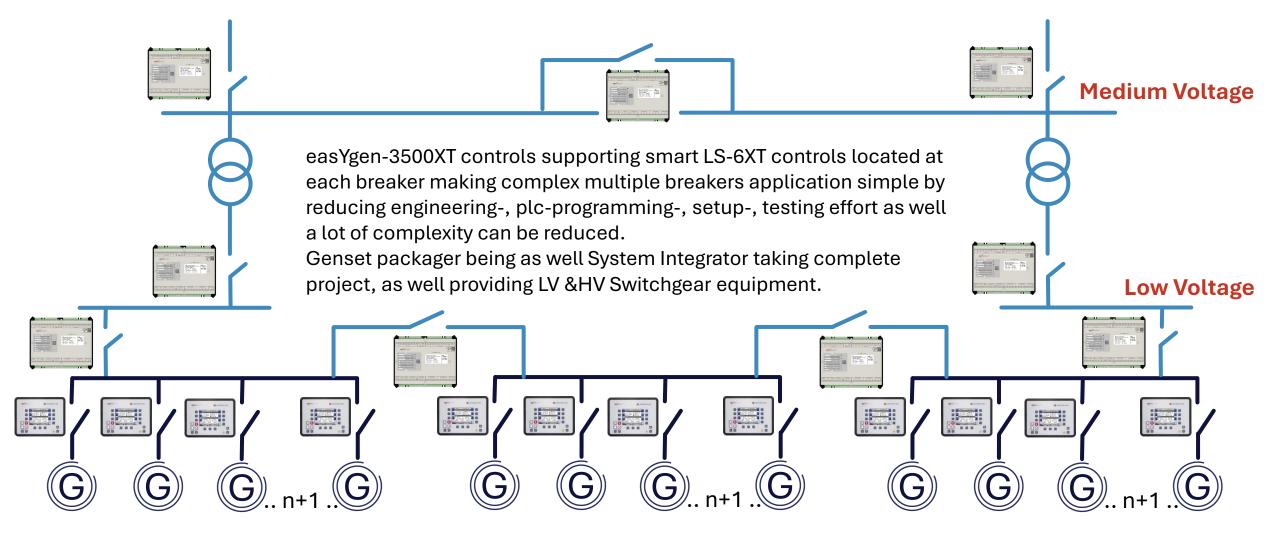


Typical easYgen-3500XT Use Cases one part number fits all



Executed Datacenter Project

PROPRIETARY



LS612-XT-P1

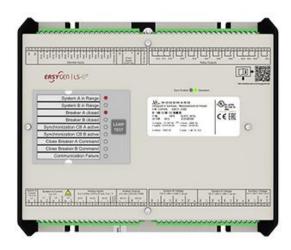
A LS6XT controller is a smart Synchronizer transferring U+/- and f+/- commands via redundant E-net to the easYgen-3400/3500XT genset controllers taking care of GCB and providing this information then to engine and generator controls to parallel other circuit breakers (MCB's, GGB's-T-couplers) within the application.

As well LS6XT's and easygen controllers taking care of segmentation.

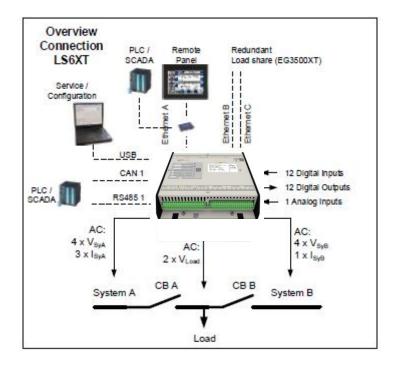
LS6XT has three measurement system: System A, auxiliary voltage and System B capable to serve one or two breakers.



- > 8446-1071/-72/-73
 - > easYview (7", 10", 15")

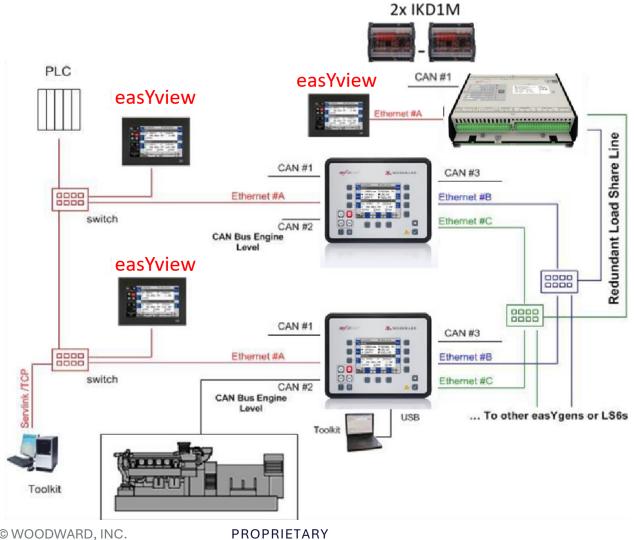


- > 8440-2222
 - > LS-612XT-P1



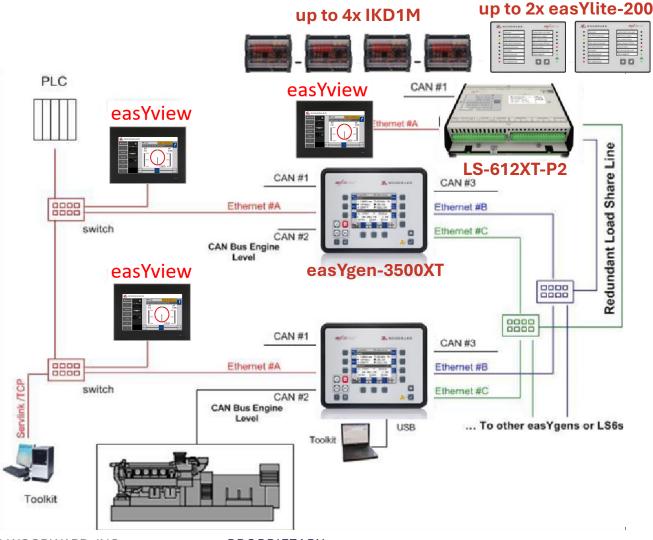


8440-2222 LS612-XT-P1 Application Overview





8440-2317 LS612-XT-P2 Application Overview



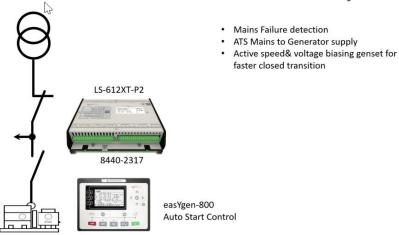
Additional to LS6XT-P1

- > up to 4 IKD1M (32DI/32DO)
- > up to 2 easYlite-200
- > Comfortable Current protection
 - > overcurrent 1/2/3
 - inverse time/voltage restraint overcurrent
- Load Protection
 - > overload import level 1/2
 - > overload export level ½
 - Active synchronization to be used as independent paralleling control
- With ABS & LR marine approval

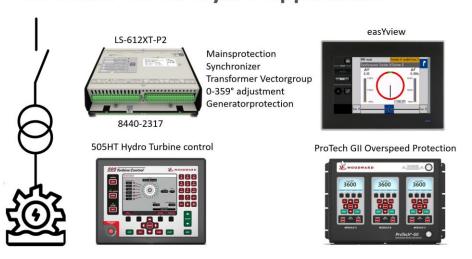


Other LS6XT-P2 use cases

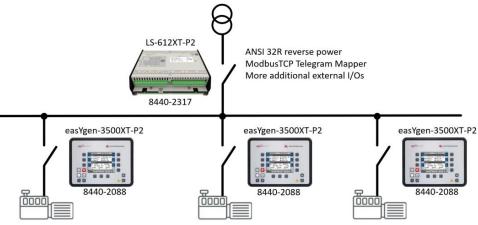
ATS closed transition active back synch



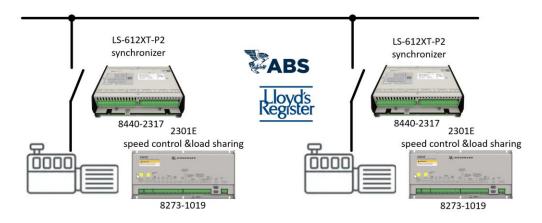
LS-612XT-P2 for Hydro Application



LS-612XT-P2 for vessel shore connection



LS-612XT-P2 use case marine paralleling





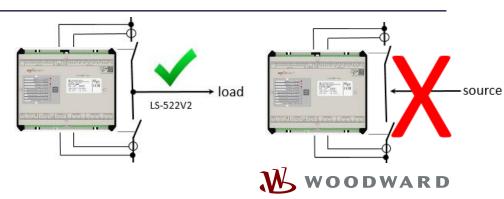
Pre-Defined LS-6XT Application Modes

A05 GCB/GGB	n+1 generators	island operation only	GCB & GGB operation	
A06 GCB/GGB/MCB	n+1 generators	island/one mains operation	GCB & GGB & MCB operation	
A08 GCB/L-MCB	n+1 generators	island/one mains operation	GCB L-MCB with LS511/521	
A09 GCB/GGB/L-MCB	n+1 generators	island/one mains	GCB, GGB, L-MCB with LS511/521	
A10 GCB/L-GGB	n+1 generators	island operation only	GCB, L-GGB with LS511/521	
A11 GCB/L-GGB/L-MCB	n+1 generators	island/one mains only	GCB, L-GGB and L-MCB with LS511/521	
A12 GCB/L-GGBMCB	n+1 generators	island/one mains operation	GCB, L-GGBMCB with LS512/522	

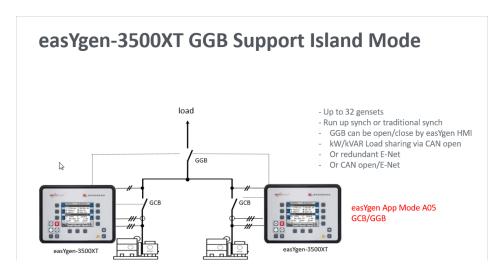
In above App Modes all the segmenting is already pre-configured

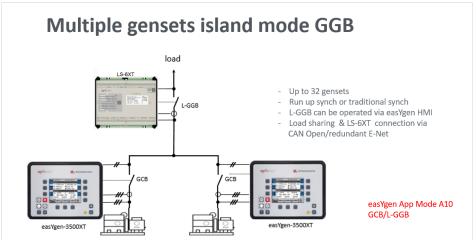
A07 GCB/LSx	n+1 generators	island and/or n+1 mains operation	LS511/512/521/522/LS6XT
A13 GCB/GC	GC-3400XTP1		

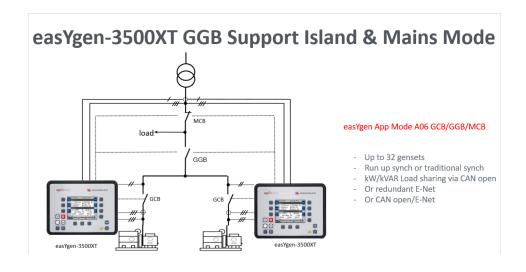
- Segmenting must be done individual according the application
- > Every breaker which must be synchronized requires a LS-6XT controller
- When using 2 breaker mode in LS-6XT, the load must be always between the two LS-612XT breakers, it is not allowed to receive power (source) between the two breakers

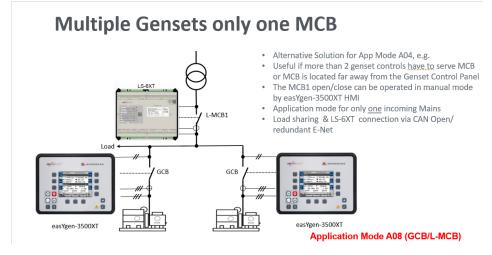


easYgen-3500XT use cases



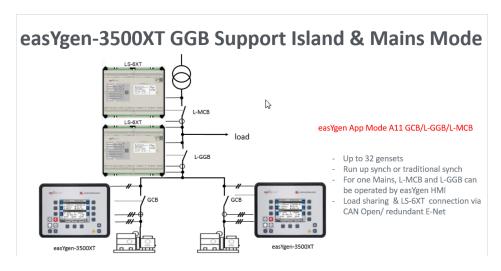


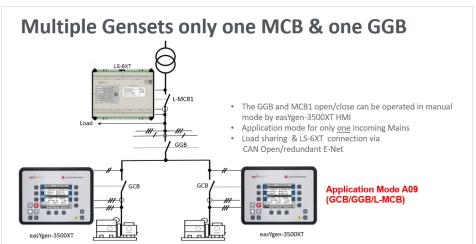


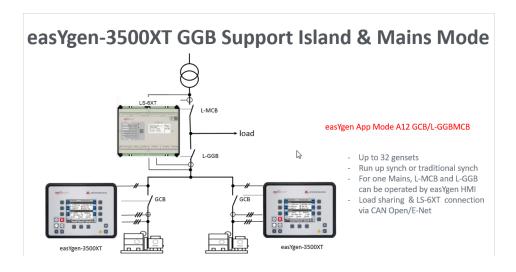


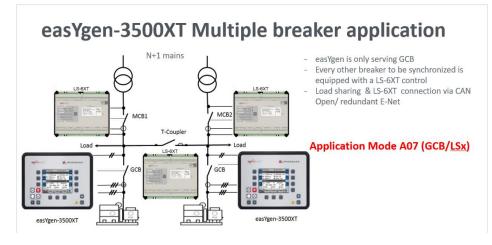


easYgen-3500XT use cases











You have requirement to control and manage

- > more than 32 generators
- > more than 32 breakers
- > more than 64 Segments?

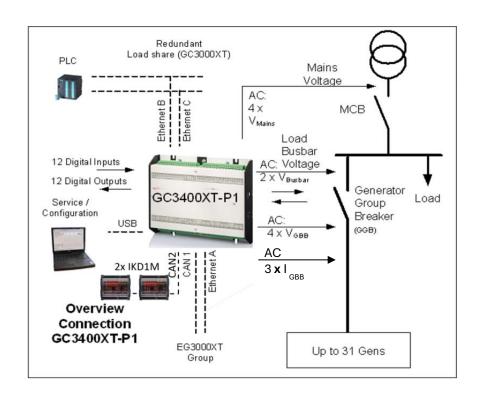
Then Group Controller GC3400XT is a solution

GC3400XT-P1 Group Controller

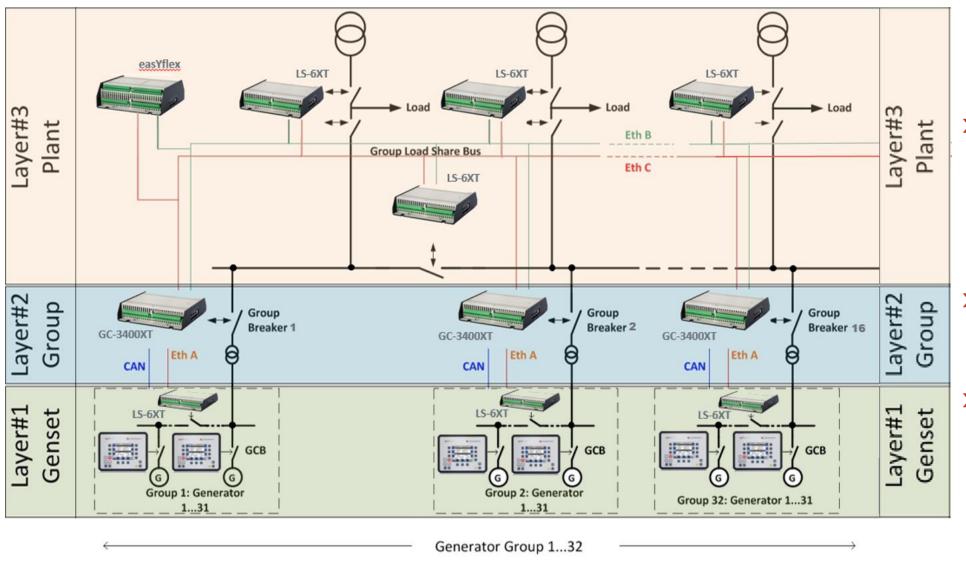


> 8440-2267

- Allows you to standardize on one solution to fit a multitude of applications
- > Runup-Sync and E-Net Modbus Master supported
- > Proven system for managing large power generation systems
 - > multiple generators (>2.0) up to 496 generators supported in 16 groups each up to 31 generators)
 - > In a group of (up to 31) or less for modularity
 - > Redundant load share communication at each level, 2 x IKD1M can connected to CAN2
- > Purpose-built to minimize your effort commanding your power generation assets
- > Reduced point-to-point wiring CAN/ETH communication line between all units



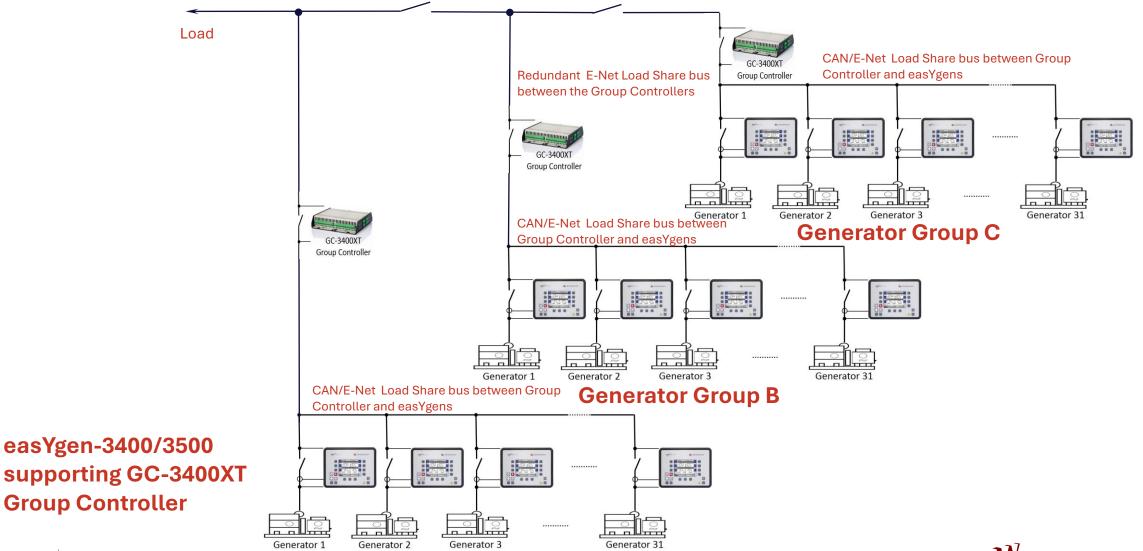
System Architecture



- > up to
 - 128 Segments on Layer 3
 - > 64 LS6XT's total Layer 3
- > up to
 -) 16 GC-3400XT's
- > up to
 - 64 Segments on Layer 1
 - 31 LS6XT's in each GC-3400XT Group

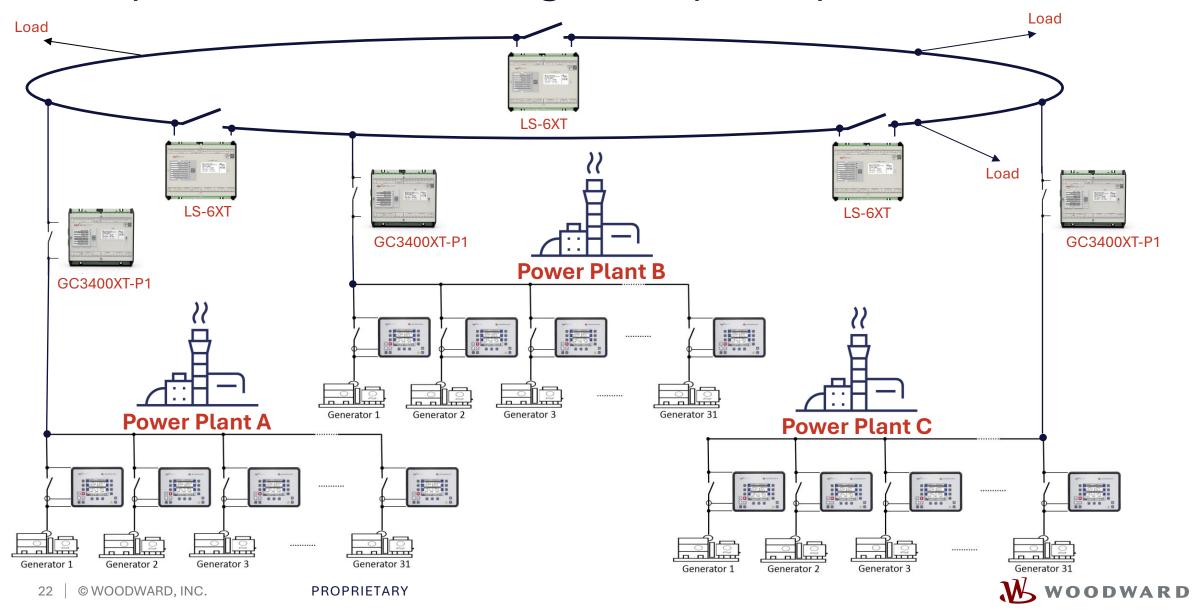


Use Case Critical Power Application



Generator Group A

Group Controllers balancing 3 HFO power plants



easY-I for inverter based sources

The easY-I-3000XT series takes care about a DC/AC Inverter and connected DC source. The control units can be used in island/mains parallel operation in conjunction with some gensets and is also applicable for stand-by, AMF, peak shaving, import/export or DC charging. Of course, these functions must also be supported by the inverter used.

Seamless integration of easY-I with other easYgen-3000XT platform controls like easYgen-3500XT, LS-6XT and GC-3400XT controls via integral redundant E-Net communication.



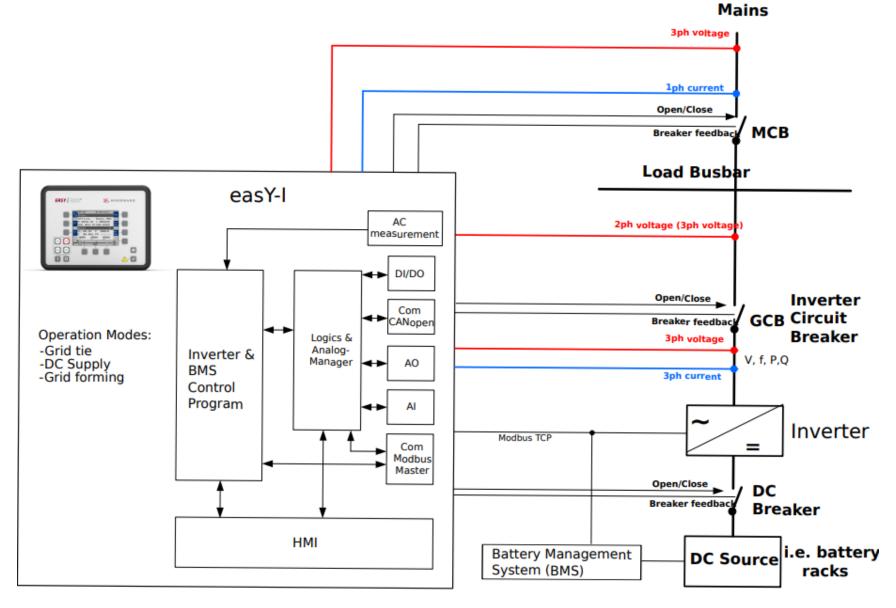
scan to learn more www.easYgen.org/easYI



Woodward easY-I part numbers: 8440-2292 easY-I-3500XT-P1 and 8440-2293 easY-I-3400XT-P1



easY-I





easYview SCADA







Part number	description	Screen size	Data points*
8446-1071	easYview-07-030	7"	30
8446-1072	easYview-10-060	10"	60
8446-1073	easYview-15-150	15"	150

*used at the same time in one page



scan to learn more www.easYgen.org/easYview

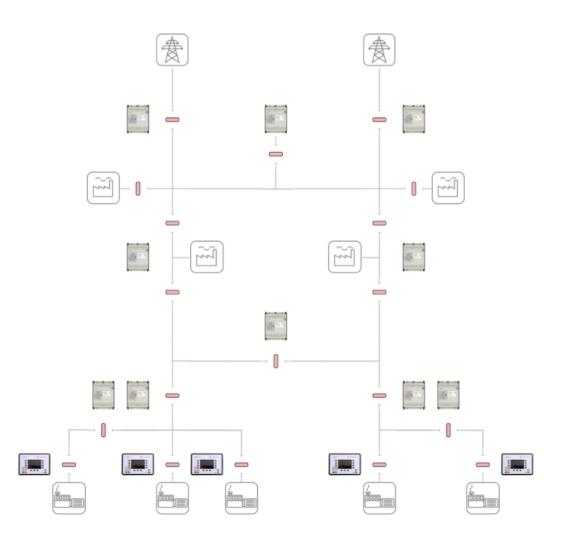


easYsim - Power Systems Simulation

- Cloudbased Simulation with 7 training models
- > 3-month License P/N 10-059-783 easYsim
- Customized Simulation according your project needs based on a Industrial PC to be connected to your PLC
- > easYgen-3000XT platform controls (easYgen-3000XT's, LS-6XT's, GC-3400XT-P1, DSLC-2XT and MSLC-2XT) digital twins can be added into power systems simulation



scan to learn more www.easYgen.org/simulation









Helpful Backup Slides



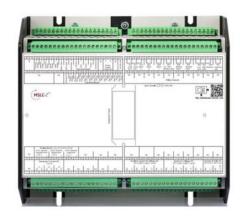
Why switch to new DSLC-2XT/MSLC-2XT?



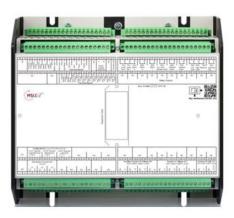
> 8440-1878 DSLC-2-5 & 8440-1978 DSLC-2-1



> 8440-1877 MSLC-2-5 & 8440-1977 MSLC-2-1



> 8440-2299 DSLC-2XT



> 8440-2298 MSLC-2XT

- > Same form factor
- > Same mounting dimensions
- > Only one P/N for DSLC-2/ MSLC-2XT
- > Up to 690VAC direct sensing
- > ../1A & ../5A current sensing
- > Drop-in Replacement
- > Class 1 kW sensing
- Higher galvanic isolation of PID outputs
- One additional ETH-C port
- > Interoperable with old DSLC-2/MSLC2
- Manuals & configuration files stored on control
- USB configuration



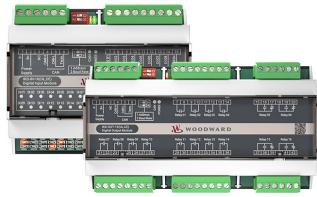
Why switch to new DTSC-200A ATS control?



> 8440-2297 DTSC-200A



> 8440-1868 DTSC-200-5



> 8440-2307 IKD-IN-16 & 8440-2306 IKD-OUT-16



> 8440-2116 IKD1M **PROPRIETARY**



- > Same known Toolkit calibration tool
- Same DTSC-200 configuration & HMI
- > Same CANopen& Modbus Protocols
- > Re-use of DTSC-200 setting files in DTSC-200A
- > Easier navigation by clear named push-buttons
- > Larger, brighter graphical Display
- > No battery inside to replace
- Add up to 2 IKD's or 1 IKD-IN-16 & OUT-16 I/O expansion cards
- > Standard USB cable required
- Available from stock!



> 5417-1251 DPC-USB cable



Why switching to easYgen-3500XT P2?



SubD terminal Adapter



Start & Stop Buttons



Galvanic Isolator for AVR



PLC 690/110 VAC PT's

CASY/ONE



Bus Rotation Field relays



External Button



CAN/E-Net
Converters

easYgen-3500-5 P2



../1 or ../5A CT Version?
PROPRIETARY



Class 1 Transducer



Logic Manager
Reduce downtime - b
Have spare I/O's
available for short
term on site fixes

bus sensing

Redundant
load sharing

3-phase



Terminal Adapter
Inbuilt for COM Ports



Illuminated Start & Stop Buttons inbuilt



Drop-In Replacement



Enhanced

easYgen-3500XT-P2

3 Ethernet Ports Modbus Master

100-690VAC sensing



Cost saving for entire control solution



Integral AVR Regulation

Additional external
16AL + 4AO via CAN

Galvanic Isolation inbuilt up to 300V for AVR biasing

WAGO and PHOENIX ../1A & ../5A CAN based IO support

What to consider when upgrading old to new easYgen-3000/XT DSLC-2/2XT MSLC-2/2XT

Check out our FAQ knowledgebase

- https://support.easygen.org/en/kb
- https://support.easygen.org/en-US/kb/articles/wiring-deltaseasygen-3100-3200-p1-p2-versus-easygen-3100xt-3200xt
- https://support.easygen.org/en-US/kb/articles/wiring-deltas-ofeasygen-3400-3500-p1-p2-versus-easygen-3400xt-3500xt-p1-p2
- https://support.easygen.org/en-US/kb/articles/wiring-terminaldifferences-dslc-2-dslc-2xt
- https://support.easygen.org/en-US/kb/articles/wiring-terminaldifferences-mslc-2-mslc-2xt

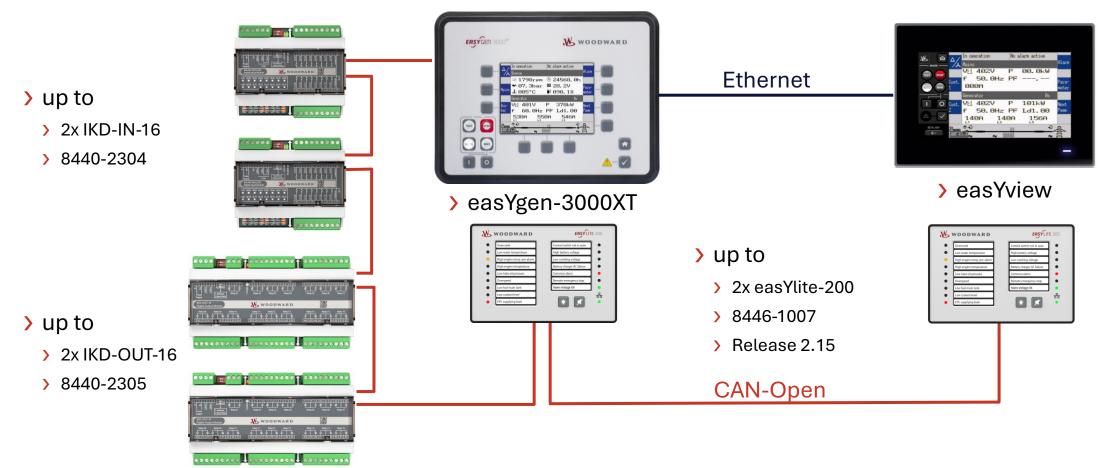


scan for more information about legacy, obsolete power management https://wss.woodward.com/manuals/Legacy/Forms/AllItems.aspx

Accessories for easYgen-3000XT

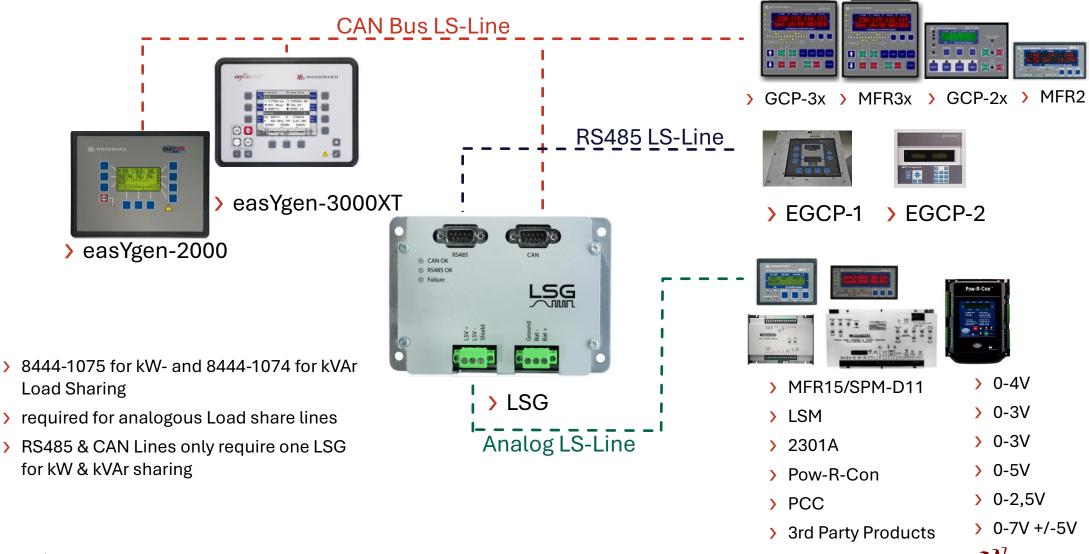
PROPRIETARY

Engine-/Switchgear Room

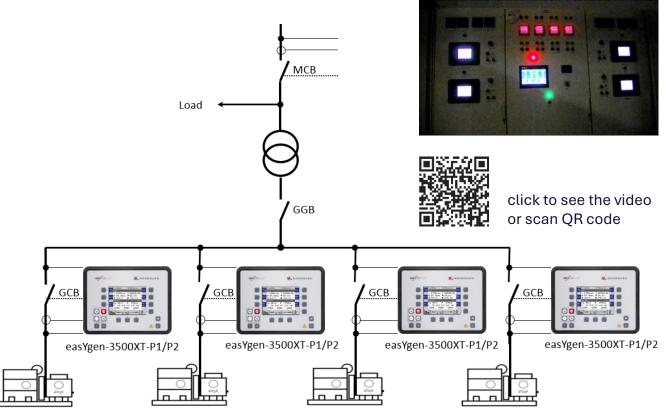




LSG Load Share Gateway



Run-up Synch Fast Paralleling



4 x 1000 kVA Caterpillar Diesel generator sets paralleled within 7 seconds

> Run-Up Synch can be done in various App Modes depending on the application, only easYgen-3400/3500XT is required

Customer problem

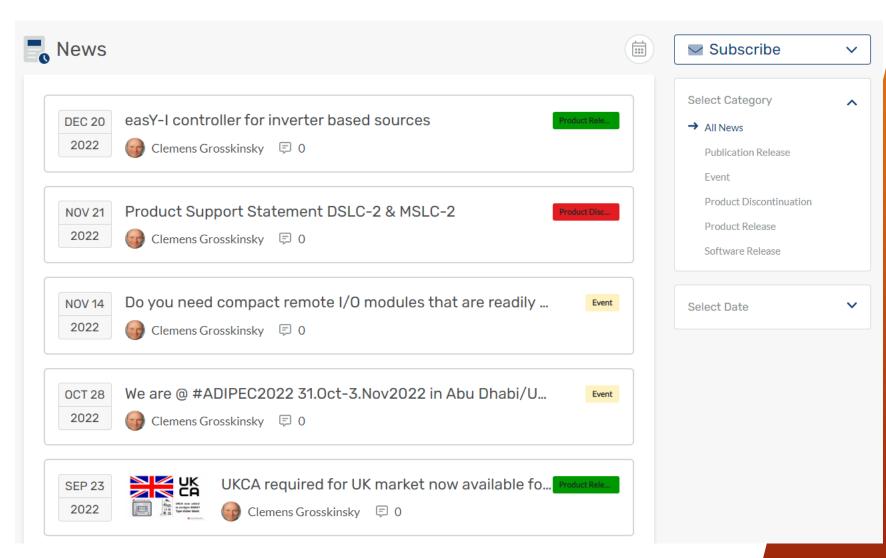
Want to parallel n+1 backup gensets together in shortest possible time within only some seconds, to shrink Battery UPS backup system, to be able to provide suddenly power for heavy load one genset alone cannot provide or be able to provide total genset load beyond 10 or15 seconds which is a requirement in many critical applications like Datacenters, Hospitals, Airport, Chemical & Process Industry.

Solution – Run-Up Synch

All the generators are paralleled together by closing their circuit breakers during the engine start sequence. Then after a certain speed is achieved the voltage regulators are enabled and the generators will produce voltage. The run-up synchronization method is used to get several synchronous generators onto load in a very short time. This time is determined by the engine start time and the AVR on-excitation.



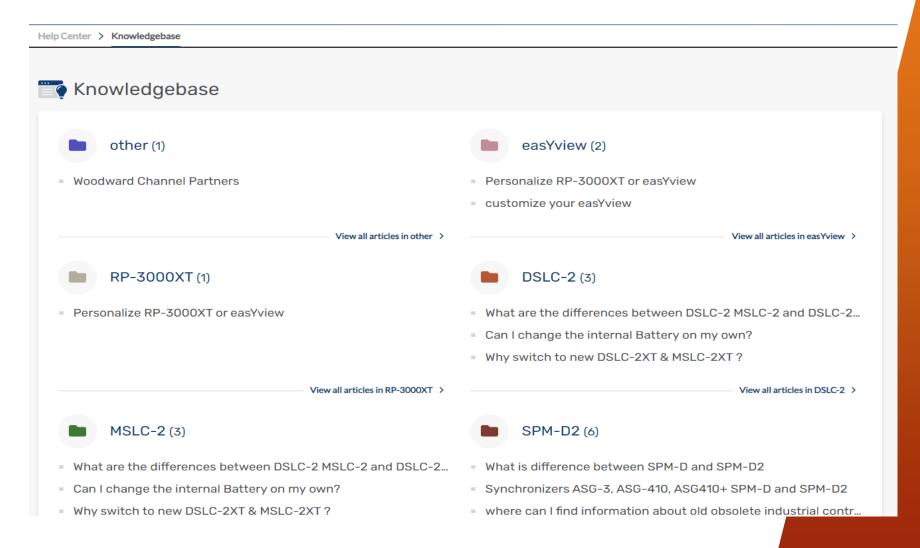
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easYgen FAQ knowledgebase

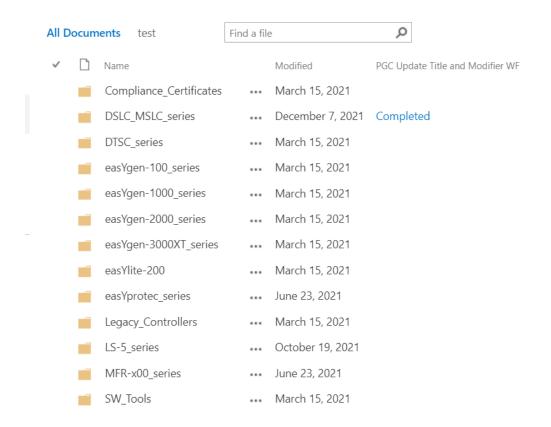




scan to learn more
https://support.easygen.org
/en/kb

Documentation Server

Power Generation Controls





scan to learn more https://wss.woodward.com/ manuals/PGC/Forms/AllIte ms.aspx

Legacy controls replacement data base

Please search for your item number or the item description:

ITEM NUMBER	ITEM DESCRIPTION	ITEM NUMBER	ITEM DESCRIPTION	COMMENTS	PRODUCT DOCUMENTATION	EXTERNAL LINK
8406-020	EGCP-1, 24VDC, 90-277 VAC PT'S	8440- 2082	easYgen-3200XT	Loadshare Gateway LSG required if n+1 gens	>>	>
8406-021	EGCP-1, 24VDC, 90-277 VAC PT'S	8440- 2082	easYgen-3200XT	Loadshare Gateway LSG required if n+1 gens	>>	>
8406-113	EGCP-3 'I LS"	8440- 2088	easYgen- 3500XT-P2	LON not supported in easYgen!	>>	
8406-114	EGCP-3 "MC"	8440- 2222	LS-6XT	LON not supported in LS-6XT	>>	



scan to learn more https://easygen.org/legacyproduct-replacement/

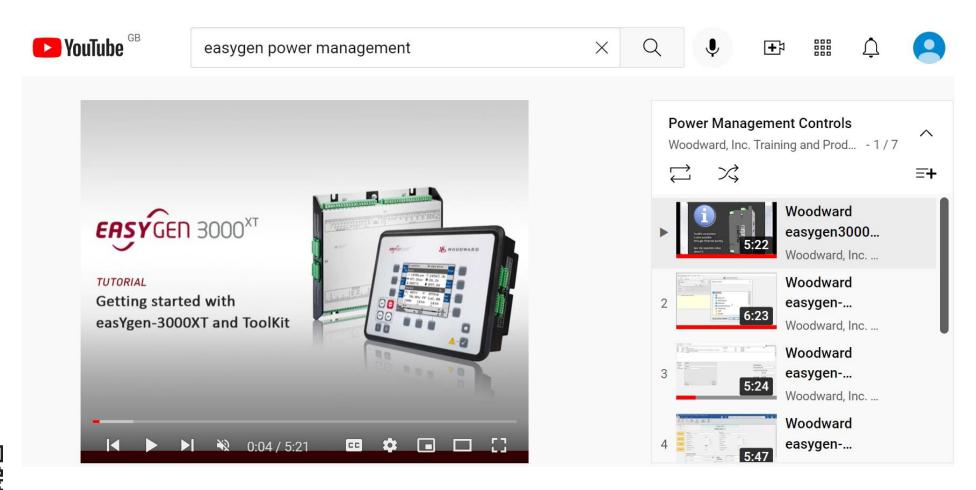
Toolkit and Software Tools

Check out our FAQ knowledgebase

- **ToolKit**
- > ToolKit manual
- > Configuration files download
- > HMI Localization Tool
- > LDSS Emulation Tool
- > ModbusMasterMapper
- > TelegramMapper

Power Management Controls Channel

PROPRIETARY





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